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Forward Looking Statements



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Generac (GNRC) - Investment Highlights



- Best in class organic revenue growth
- Market leader with significant barriers to entry
- Superior financial profile
- Strong product, market and geographic expansion opportunities

Leading "Industrial Technology" Company

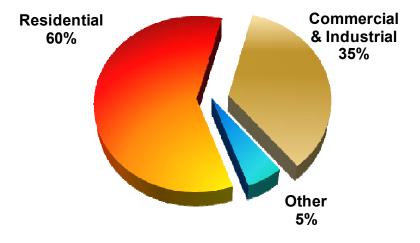
Generac Business Overview



About Generac -

- Founded in 1959.
- A leading designer and manufacturer of a wide range of generators and other engine powered products serving residential, light commercial, industrial and construction markets.
- Products are available through a broad network of independent dealers, retailers, wholesalers and equipment rental companies.
- Products marketed and distributed primarily under the Generac and Magnum brand names.
- Approx 2,200 employees at 12/31/2011, including Magnum.
- Over 1.4 million ft² of manufacturing and distribution capacity located in Wisconsin.

9/30/12 LTM Sales: \$1.102 billion

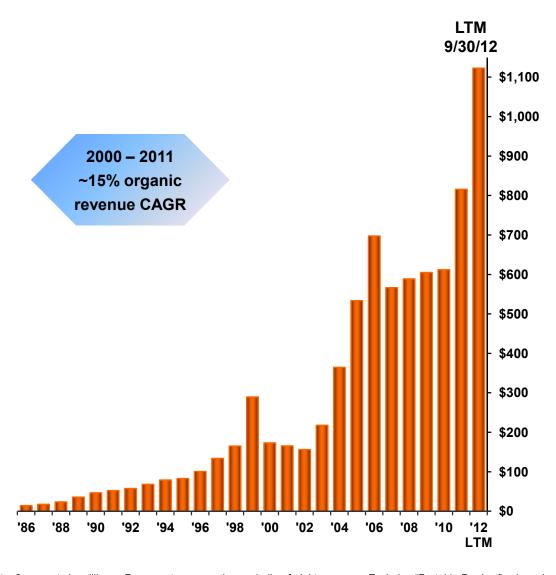






Track Record of Innovation and Growth





History of Innovation Driving Organic Growth

- Commercialized affordable home standby generators and light-commercial generators
- Differentiated distribution model
- Over 150 engineers on staff as of 12/31/11, ~ 90 U.S. and international patents and patent applications
- Natural gas and Bi-Fuel™ expertise
- Modular Power System (MPS) approach for industrial applications
- Continued focus on new product introductions

Note: \$ amounts in millions. Represents gross sales excluding freight revenue. Excludes "Portable Product" sales prior to the division's divestiture in 1998. 2011 and LTM 2012 figures include one quarter and four quarters of results, respectively, from the Magnum Products acquisition completed on October 3, 2011.

Broad Product Offering

Residential Products

Product



	Served
Power	Light to medium
Washers	duty use - mainly
	by consumers

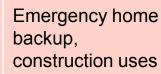


Inverter	Recreation and
Generators	other light duty
	power uses





Switches



End Markets





Emergency backup - small to medium homes



iquid-cooled.	Emergency
Iome Standby	backup - large
Senerator	homes & small
	businesses

Industrial Products

Commercial

Stationary

Generators

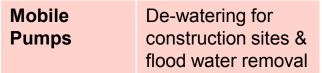




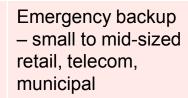


Mobile	Temporary power
Generators	for construction,
	special events











Industrial	Emergency backup
Stationary	- large healthcare,
Generators	telecom, municipal
	manufacturing

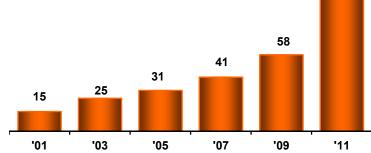
Powerful Macro Trends Drive Home Standby Penetration Opportunity

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GENERAC

Aging Grid driving Power Interruptions(1)

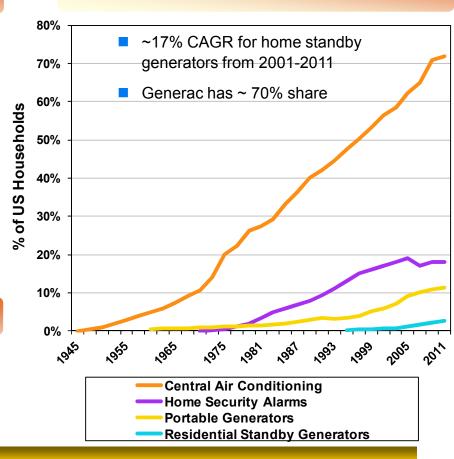
- 30–50% of T&D network in the U.S. is 40–50 years old
- Undergrounding the grid would cost up to \$4.0 trillion⁽²⁾



Aging Population fits Demographic⁽³⁾

- ~80% of buyers age 50 and older
- ~50% of homes valued under \$300k
- ~85% retro-fit application

North American Penetration Opportunity⁽⁴⁾



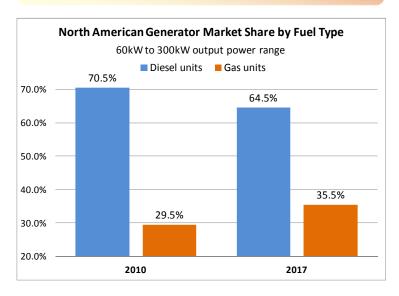
Every 1% of increased penetration equals ~ \$2 billion of market opportunity

- (1) Source: North American Electrical Reliability Council. Affecting more than 50,000 customers.
- (2) At \$1mm/mile.
- (3) Source: Company warranty registration data
- (4) Source: Management estimates

Commercial Penetration and Industrial Market Share Opportunities



Secular Shift – Natural Gas vs. Diesel Market Growth

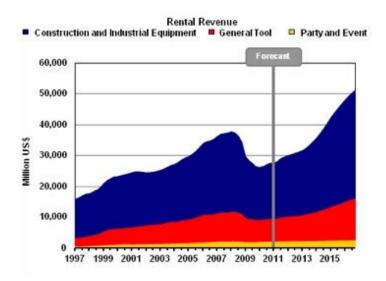


Source: Frost & Sullivan, Generac estimates

Key Advantages of Nat Gas gensets:

- Up to 35% less expensive leading to improved ROI
- Eliminates diesel fuel storage, spillage, and spoilage issues
- Lower operating costs than diesel
- "Greener" solution
- GNRC is the largest natural gas genset OEM in North America

Secular Shift - Rental vs. Buy



Source: IHS Global Insight - January 2012 forecast











Ongoing secular shift toward equipment rentals:

- U.S. equipment rental industry projected to grow at over 10% CAGR from 2010-2016
- Construction and industrial equipment rental revenue projected to be fastest-growing category

Differentiated Distribution Model



Industrial

Dealers

National Accounts

Equipment Rental

Yards

Gov't and

Military

Residential & Lt. Commercial Distribution:

= Over 4,500 Res/Comm Dealers

Commercial & Industrial Distribution:

= ~90 Industrial Dealers

Res/Comm Dealers

National Retailers

Wholesalers

Catalog and E-Commerce

Private Label Partners



Established and diverse distribution model = growth driver & competitive advantage

"Powering Ahead" Strategic Plan





Grow Residential Standby Generator Market

- Awareness
- Availability
- Affordability



Gain Industrial Market Share

- Upgrade distribution
- Build relations with specifying engineers
- Expand product offering



Diversify End Markets with new products and services

- Leverage brand
- Leverage distribution
- Leverage supply chain



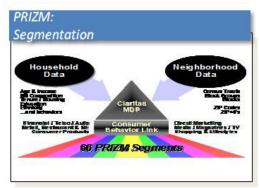
Enter New Geographies

- Resource sales effort
- Build distribution
- Focus on natural gas products
- Leverage Magnum distribution

Growing Residential Standby Generator Market GENER

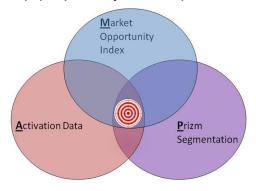
1. Researched the "Who" and "Why"

Comprehensive study completed in Q4 2011 - gained critical segmentation and targeting insights



2. Finding the most "likely" prospect

Combine industry leading targeting tool, activations, and power outage data to develop proprietary A.M.P. process



3. Turning Prospects into Sales Leads

Driving prospects to consolidated points of contact – use Generac Lead Team to schedule leads



Generac Lead Team

4. Improved In-Home Sales Process

PowerPlay iPad application launched to improve in-home selling and improve lead closure rate



PowerPlay











Consultive Back-up Power Plan

Customized Proposal

Gaining Commercial & Industrial Market Share GEN

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Create Commercial Market

- "Optional" standby power market remains underpenetrated – addressable market is upwards of 14 million buildings in the U.S.
- Natural gas generators create a compelling return on investment for small businesses as machines are up to 35% less in cost than traditional diesel solutions

Cost of 4 hou	urs outage per busin	ess ⁽¹⁾	Current and prospective customers					
Food Sales	Grocery and convenience stores	\$26,234	SUPERVALU (S) Ahold (
Food Service	Restaurants	\$20,161	Epoloses System Survey					
Mercantile	Retail stores, pharmacies	\$4,892	Treatgreens O CVS EXONMObil WELLS					
Healthcare	Hospitals, nursing homes	\$1,593	HCA HCR Manor Care HCR Manor Care Tener Tener					
Telecom	■ Wireless towers	n/a	verizon wireless at at TMobile. Sprint					

⁽¹⁾ Source: SENTECH

Improve Specification Rate

- Focus on engineering community to improve rate of specification for Generac equipment
- Increases market participation for distribution as well as improving project closure rates by 50% when named in a "spec"

Expand Product Offering

- Current product line stops at 600kW in a single engine genset configuration
- Market for larger kW projects (>1mW) represents 40% of total backup power market in the U.S.



Generac's PowerTrip trailer is a 53 foot traveling classroom educating engineers on power generation



Gemini technology



Modular Power technology

Diversification of End Markets

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Acquisitions Expand Product Offering

- Magnum products acquisition in October 2011 added mobile products including light towers, mobile generators and mobile pumps
- GenTran acquisition in February 2012 added manual transfer switches and generator accessories





Organic Expansion Through Innovation

- Re-entry into power washer product category through innovation
- New OneWash product launched at Lawn & Garden show in Louisville in October 2012







New Products Selection Process

- Evaluating entry into additional "engine powered" product categories
- Leveraging key competencies in engines, lean cost structure, global sourcing capabilities, best-in-class consumer insights, and distribution channels



Entering New Geographies

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Current Focus

- Build Generac brand with a focus on natural gas products – residential & industrial
- Build sales and marketing team for Latin
 American market opened office in Miami
- Establishing distribution in Australia, New Zealand, Russia, Ukraine and Asia

Evaluate Additional Markets

- Selection process created to evaluate additional markets to enter
- Focus on markets with the right combination of population density, lower power quality, and access to natural gas

Adapt Product for Local Markets

- Develop product specific for local markets to improve access and competitiveness
- De-content products that do not require UL listing, EPA compliance or other U.S. specific regulations

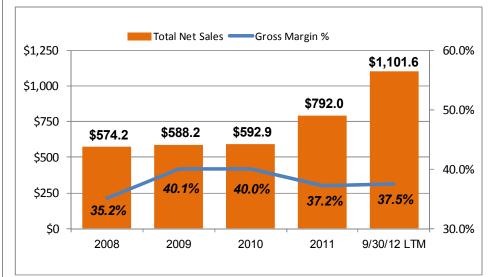


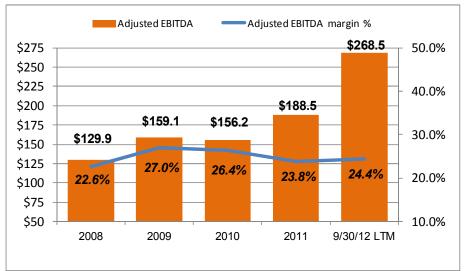


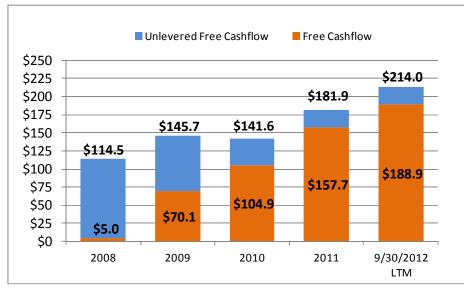


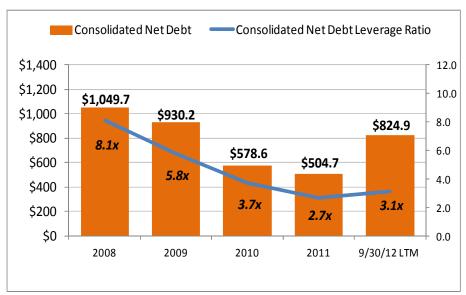
Financial Summary

GENERAC





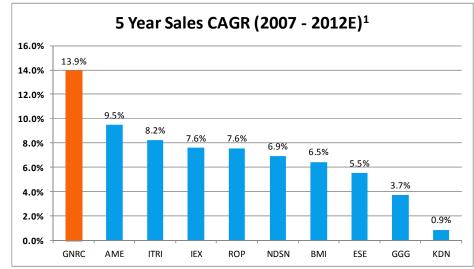


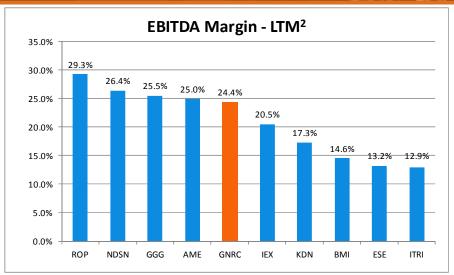


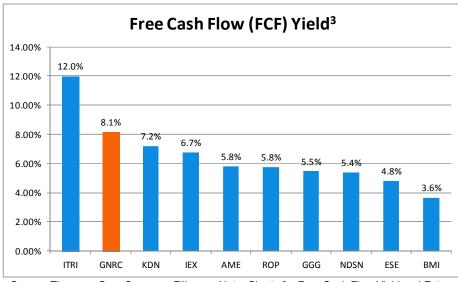
Note: Unlevered free cash flow = free cash flow plus cash interest expense.

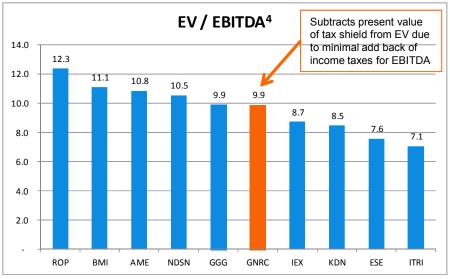
Relative Performance – Compared with Industrial Technology Peers

GENERAC









Source: Thomson One, Company Filings Note: Charts for Free Cash Flow Yield and Enterprise Value / NTM EBITDA use closing share prices as of November 1, 2012.

- (1) Figures represent a five-year compound annual growth rate calculated by comparing the base year 2007 to the analyst consensus revenue forecast for 2012 for each company.
- (2) Adjusted EBITDA figures were used for GNRC, KDN and ITRI. For all other companies, EBITDA is calculated as Operating Income plus D&A.
- (3) Determined by taking the ratio of FCF (Operating Cash Flow less Capex) to Market Capitalization.
- (4) Based on recent enterprise value to consensus NTM EBITDA estimates. Figure for GNRC determined by subtracting the value of the tax shield in determining enterprise value...

2012 Business Outlook



- Net sales: increase in the <u>low-40% range</u> vs. a strong 2011
 - Residential product sales: increase in the <u>high-30% range</u> over the strong comparison in 2011
 - C&I product sales: <u>as reported basis</u> increase in the <u>mid-50% range</u> for 2012
- Adjusted EBITDA: 2012 expected to increase in the <u>mid-40% range</u> vs. 2011
 - Gross margins: <u>approximately flat</u> versus 2011
 - As-reported operating expenses as percentage of sales excluding amortization: decline approximately 100 bp versus 2011
- **Adjusted EPS:** between \$2.95 to \$3.00 (GAAP EPS between \$1.21 to \$1.27)
- Continued <u>strong Free Cash Flow conversion</u>: <u>unlevered FCF = 93% of adjusted EBITDA</u> from 2009-2011

Generac (GNRC) – Investment Highlights



Best in class organic revenue growth	 Over 15% CAGR in organic revenue over the last 10 years Low penetration in key markets, especially home standby market that's only 2.5% penetrated with every 1% increase representing ~ \$2 billion market opportunity Key macro drivers: aging and underinvested grid; favorable demographics; increasing number of power disruptions; natural gas gensets gaining share vs. diesel
Market leader with significant barriers to entry	 70% share of domestic home standby market Unmatched multi-channel distribution led by over 4,500 residential/commercial dealers Considerable investment in R&D
Superior financial profile	 GMs consistently in the mid-to-high 30% range, EBITDA margins in low-to-mid 20% range Favorable tax structure worth an estimated \$5 to \$6 per share in present value tax savings Strong track record of free cash flow conversion and de-levering balance sheet, with unlevered FCF representing 93% of adjusted EBITDA from 2009-2011
Strong product, market and geographic expansion opportunities	 Proven track record in completing accretive acquisitions and introducing new products Significant international market opportunity – only ~ 5% of revenue currently outside U.S.

Leading "Industrial Technology" Company



Appendix

Generac Leads the Residential Generator Market with Sustainable Competitive Advantages

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Home Standby Generators

- Generac has led the growth in category with innovation current market share of 70%
- Critical competitive advantages include:
 - Unmatched distribution network including over 4,500 dealer/installers, as well as wholesale, retail, online, and private label accounts
 - Broadest product line in the industry
 - 7x relative volumes and lean manufacturing drive strong margins at competitive prices
 - Control of the critical technology engine, alternator, switches, and controls
 - Superior training and program support
- Competitors: Briggs & Stratton, Kohler, Cummins



Air-cooled Home Standby



Liquid-cooled Home Standby

Portable Generators & Power Washers

- Significant presence at retail drives brand recognition and provides entrylevel choice for homeowners
- Generac re-entered the portable generator market in 2008 and now has a significant market share of approximately 20%-25%⁽¹⁾
- Re-entered power washer market in 2011 and making early progress
- Competitors: Briggs & Stratton, TTI, Honda Power Equipment



Portable Generators



Power Washers

Commercial Penetration and Industrial Market Share Opportunities

GENERAC

Commercial and Industrial (C&I) Macro Drivers

- Grid reliability and increasing costs from outages driving emergency backup power needs
- Industrial standby generator market driven by new construction and retrofit of infrastructure projects, mission critical, and other code driven applications
- Commercial driven more by optional standby applications ROI is critical
- Mobile product demand driven by commercial and road construction, energy, and government agency spending on temporary lighting and power needs
- Timing and magnitude of capex plans for national account customers has impact

C&I Market Share and Growth Opportunities

- Natural gas gensets gaining share vs. diesel up to 35% less expensive than comparable diesel (depending on power rating)
- Upgrade and expand distribution
- Increased international focus
- Expand addressable market through new product development
- Build relations with specifying engineers
- Cross-selling opportunities with Magnum

Cost Effective & Innovative Solutions



Natural gas engine technology



Mobile generator solutions



Gaseous fueled generator solutions



Bi-Fuel technology



Gemini technology



Modular Power technology

Customers and Opportunities in Light Commercial and Industrial



Cost of 4 Ho	urs Outage Per Busi	ness ⁽¹⁾	Current and Prospective Customers				
Food Sales	Grocery and convenience stores	\$26,234	SUPERVALU C				
Food Service	■ Restaurants	\$20,161	Chilis. Chipplebee's Chipple				
Mercantile	Retail stores, pharmacies	\$4,892	WELLS Pharmacy EXONMOBIL WELLS FARGO				
Healthcare	Hospitals, nursing homes	\$1,593	HCA FittingRad Corporation of America® HCR Manor Care. Heartland • Manor Care • Arden Courts Tener				
Telecom	Wireless towers	n/a	verizonwireless eat&t TMobile.° Sprint				

ROI Drives Market Opportunity

Light commercial

- Over 2 million locations in the U.S.
- Affordable price point for natural gas units
 - Up to 35% less expensive than comparable diesel generators

Industrial

- Cost advantage of natural gas for many applications
- Modular applications increase affordability

Combination of power outage costs and increasing affordability have improved industrial and light commercial customers' ROI

Acquisition of Magnum Products business



Fast Facts -

- Acquired on October 3, 2011
- Located in Berlin, WI with 395 employees and over 250,000 ft² in manufacturing and distribution space
- Leader in portable light tower market, strong up-and-coming player in mobile generator and mobile pumps
- Products sold to rental centers, independent dealers and government agencies

Strategic Rationale -

- \$84 million purchase price funded w/ cash on balance sheet
- 9/30/11 LTM revenue of \$132 million, \$16 million of EBITDA
- Progress being made on goal of ~ \$2 million in cost synergies
- Opportunities for revenue synergies with minimal overlap in products, distribution channels and end markets
- Broadens Generac's Industrial product offering and increases revenue base not correlated with power outages



Magnum Family of Light Towers



Magnum MMG55 49 kW Mobile Diesel Generator



Magnum MMG55FH Flip Hood 52 kW Mobile Diesel Generator



Magnum MLG20 Diesel Generator



MTP 4000D Dry Prime Pump



PRIORITY USES OF CAPITAL

		<u>Historical</u>	Expected
1a	Publicly-stated gross leverage target of 2-3X EBITDA	3.3X at end of Q3 2012 – post special dividend paid in June 2012	Continue to focus on debt paydownMaintain strong liquidity profile
1b	Continue to invest in business	> 25% CAGR organic revenue over past 2 years	 Support market-driven R&D Invest in high-ROI capital spending projects Maintenance capex less than \$10mm per year
2	Explore acquisitions for external growth	Magnum in Q4 2011 Gen-Tran in Q1 2012	 Seek strategic, high-synergy acquisitions Accretive to earnings in first 12 months following close
3	Return of capital to shareholders	\$6.00 per share special dividend in Q2 2012	 As future cash flow permits, may consider either quarterly dividend or another special dividend

Unlevered Free Cash Flow to Adjusted EBITDA



Unlevered FCF as a % of Adjusted EBITDA: 2009-2011 (cumulative) – 93%



Strong unlevered free cash flow will allow Generac to fund growth opportunities and easily service debt

Favorable Tax Attributes



Tax attributes and 338(h)10 election overview

- \$1.9 billion asset basis step-up created through 2006 acquisition of Generac and 2011 acquisition of Magnum
 - Each amortizes over 15 years
 - Reduces <u>cash</u> tax obligation by approx. \$49 million per year through 2020
- Current NOL balance of \$127 million as of December 31, 2011 provides cash benefit of up to \$45 million

(\$ mm)	Total	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022+
Annual tax amortization	\$1,263	\$127	\$127	\$127	\$127	\$127	\$127	\$127	\$127	\$127	\$106	\$14
Cash tax savings ⁽¹⁾	\$486	\$49	\$49	\$49	\$49	\$49	\$49	\$49	\$49	\$49	\$41	\$4
Cash tax savings of NOLs ⁽²⁾	\$45											
Grand total	\$531											

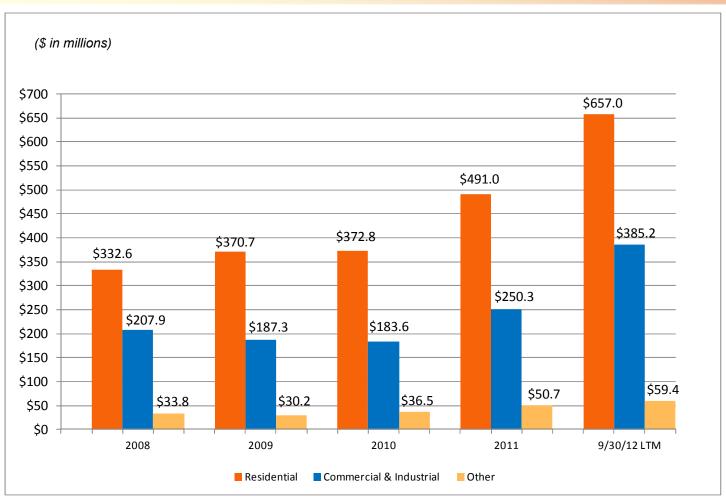
Results in present value tax savings of ~ \$330-410 million⁽³⁾ or \$5-\$6 per share

- (1) Assuming continued profitability and no limitations at an assumed 38.5% federal and state tax rate.
- (2) Calculated at a 35.0% federal tax rate on the \$127 million of federal NOL carry forward balance as of December 31, 2011.
- (3) Based on annual discount rate of between 5 and 10%; includes both amortization of intangibles and NOL's.

Net Sales by Product Class



Net Sales by Product Class



2011 and LTM 2012 figures include one quarter and four quarters of results, respectively, from the Magnum Products acquisition completed on October 3, 2011.

Q3 2012 & LTM Financial Overview



(\$ in millions)

	Actual Q3 2012		Y/Y % Change	Actual LTM 9/30/12		Y/Y % Change
Residential	\$	191.0	17.8%	\$	657.0	55.2%
Industrial	\$	93.6	48.3%	\$	385.2	77.4%
Other	\$	16.0	13.5%	\$	59.4	31.5%
Net Sales	\$	300.6	25.6%	\$ 1	1,101.6	60.7%
Gross Profit	\$	115.8	30.6%	\$	412.7	58.7%
% Margin		38.5%			37.5%	
Adjusted EBITDA % Margin	\$	76.3 25.4%	23.9%	\$	268.5 24.4%	58.5%
Net Income (1) (2)	\$	25.5	-31.7%	\$	332.1	NM
Adjusted Net Income	\$	54.1	7.1%	\$	211.9	65.2%
Adjusted EPS	\$	0.78	4.0%	\$	3.08	62.1%
Free Cash Flow	\$	61.6	2.7%	\$	188.9	70.8%
Unlevered Free Cash Flow	\$	67.7	3.4%	\$	214.0	61.6%
Consolidated Net Debt Consolidated Net Debt Leve	rage	Ratio		\$	824.9 3.1x	67.1%

⁽¹⁾ Net income for Q3 2012 includes a normalized tax provision of \$16.3 million vs. \$0.1 million in the prior year.

⁽²⁾ Net income for LTM 9/30/12 includes the impact of a pre-tax charge for refinancing costs of \$11.0 million, a \$238.0 million income tax benefit and a \$9.4 million pre-tax write down of a certain trade name.

Adjusted EBITDA Reconciliation



(\$ in millions)

	2007	2008	2009	2010	2011
Reported net income	(9.7)	(556.0)	43.1	56.9	324.6
Interest expense	125.4	108.0	70.9	27.4	23.7
Depreciation and					
amortization	53.8	54.8	59.7	59.4	56.1
Income taxes provision					
(benefit)	(0.6)	0.4	0.3	0.3	(237.7)
Non-cash impairment and					
other charges	5.3	585.6	(1.6)	(0.3)	10.4
Non-cash stock-based					
compensation expense	-	-	-	6.4	8.6
Write-off of deferred					
financing costs related to				4.8	0.4
debt extinguishment Transaction costs and	-	-	-	4.0	0.4
credit facility fees	1.0	1.3	1.2	1.0	1.7
•				1.0	1.7
Non-cash gains	(18.8)	(65.4)	(14.7)	-	-
Other items per credit	17	1.2	0.2	0.4	0 <i>E</i>
agreement	1.7	1.2	0.2	0.4	0.5
Adjusted EBITDA	158.1	129.9	159.1	156.2	188.5

Adjusted EBITDA Reconciliation



(\$ in thousands)

Net income to Adjusted EBITDA reconciliation	Three months ended Sept 30,				LTM Sept 30,				
	2012		2011			2012		2011	
	(u	naudited)	(ur	naudited)	((unaudited)	(unaudited)	
Net income	\$	25,541	\$	37,379		332,067		76,125	
Interest expense		16,933		5,895		38,389		24,475	
Depreciation and amortization		14,510		14,111		57,507		56,552	
Income taxes provision		16,326		126		(196,249)		376	
Non-cash impairment and other charges		(391)		1,402		8,253		1,862	
Non-cash share-based compensation expense		2,764		1,745		11,205		7,191	
Loss on extinguishment of debt		-		-		14,499		815	
Transaction costs and credit facility fees		391		835		2,263		1,435	
Other		214		74		556		582	
Adjusted EBITDA	\$	76,288	\$	61,567	\$	268,490	\$	169,413	

Adjusted Net Income & Free Cash Flow Reconciliations



(\$ in thousands)

Net income to Adjusted net income reconciliation

The theorie to Adjusted het meonic reconcination	Three Months Ended Sept 30,			LTM Sept 30,				
		2012 (unaudited)		2011 (unaudited)		2012 (unaudited)		2011 (unaudited)
Net income	\$	25,541	\$	37,379	\$	332,067	\$	76,125
Provision for income taxes		16,326		126		(196,249)		376
Income before provision for income taxes		41,867		37,505		135,818		76,501
Amortization of intangible assets		12,389		11,987		58,741		48,633
Amortization of deferred financing costs and OID		1,156		495		3,010		2,060
Transaction costs and other purchase accounting adjustments		(111)		601		1,455		601
Loss on extinguishment of debt		_		_		14,499		815
Adjusted net income before provision for income taxes		55,301		50,588		213,523		128,610
Cash income tax expense		(1,156)		(35)		(1,605)		(317)
Adjusted net income	\$	54,145	\$	50,553	\$	211,918	\$	128,293
Free Cash Flow Reconciliation Net cash provided by operating activities	\$	69,517	\$	61,031	\$	209,921	\$	120,375
Expenditures for property and equipment		(7,921)		(1,057)		(21,024)		(9,768)
Free cash flow Cash interest	\$	61,596 6,140	\$	59,974 5,558	\$	188,897 25,070	\$	110,607 21,782
Unlevered free cash flow	\$	67,736	\$	65,532	\$	213,967	\$	132,389

Anticipated 2012 Adjusted Net Income & Adjusted EPS Reconciliations



(\$ in thousands, except share and per share data)

Anticipated net income to Adjusted net income reconciliation

	Year Ended December 31, 2012					
		Low (unaudited)		High (unaudited)		
Net income	\$	84,000	\$	88,000		
Provision for income taxes		54,900		56,600		
Income before provision for income taxes		138,900		144,600		
Amortization of intangible assets		47,000		46,000		
Amortization of deferred financing costs and OID		4,400		4,000		
Transaction costs and other purchase accounting adjustments		2,100		1,700		
Loss on extinguishment of debt		15,000		14,500		
Adjusted net income before provision for income taxes		207,400		210,800		
Cash income tax expense		(2,400)		(2,600)		
Adjusted net income	\$	205,000	\$	208,200		
Adjusted net income per common share - diluted:	\$	2.95	\$	3.00		
Weighted average common shares outstanding - diluted:	69,600,000 69,400		69,400,000			