

Fourth Quarter and Full Year 2010 Earnings Presentation – Friday February 18, 2011

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Quarterly Overview



- **Net Sales:** +4.6% to \$161.0 million in Q4; +0.8% to \$592.9 million for FY 2010
 - Third consecutive year of Net Sales growth
- **Net Income**: +55.8% to \$18.6 million
- Adjusted Net Income: +27.2% to \$33.0 million
- Full year **Free Cash Flow**⁽¹⁾ of \$105 million, enabling a \$74.2 million debt pre-payment in Q4 2010

Top-line growth and strong cash flow generation allow company to deliver significant debt pre-payment in fourth quarter

⁽¹⁾ Free Cash Flow is defined as net cash provided by operating activities less expenditures for property and equipment.

"Powering Ahead" Strategic Plan



Grow Residential Standby Market

Increase penetration of US Households beyond current 2% figure

Gain Industrial Market Share

Increase share of commercial and industrial products sold in North America

Diversify End Markets

Introduce new products and services to leverage brand, distribution and supply chain

Enter New Geographies

Increase international sales of residential, light commercial and industrial products

Grow Residential Standby Market



Awareness

- Increase use of targeted direct marketing
- Outage response advertising
- Pre-season marketing campaigns





Availability

- Add dealers in underserved markets
- Expand private label programs to target new distribution channels
- Leverage retail relationships to create awareness



Affordability

- Introduced CorePower product reduced opening price point
- Focus on reducing total cost of ownership lower installation costs through innovation





Popular Mechanics Magazine

Gain Industrial Market Share



Upgrade & Expand Distribution

 Upgrade / expand current North American distribution footprint for industrial products; Leverage residential and light commercial dealer network



 Grow private label programs to further improve penetration opportunity for commercial gensets

Build Relationships with Engineers Increase % of specifications where Generac is listed as an approved supplier



 Develop relationships with engineering firms responsible for developing project specifications

Expand Product Offering

- New diesel product offering with exclusive use of Fiat engines introduced in 2010
- Introduce additional products to increase addressable market for our distribution



Diversify End Markets; Enter New Geographies



Diversify End Markets

- Development of new products to leverage brand, customer base, supply chain and manufacturing footprint
- Re-entry into pressure washer market an example of strategy to diversify demand
- Additional new products and services are being evaluated

Enter New Geographies

- Build sales and marketing team for Latin American market
- Expand Latin American distribution already in place – add new global distribution
- Build brand leveraging Generac's core technologies















(\$ in millions)

		Actual 4 2010	Y/Y % Change	Actual Y 2010	Y/Y % Change	
Residential Industrial Other Net Sales	\$ 	99.9 52.4 8.7 161.0	(1.7%) 16.9% 17.2% 4.6%	\$ 372.8 183.6 36.5 592.9	0.6% (2.0%) 21.1% 0.8%	
Gross Profit % Margin	\$	63.8 39.6%	0.3%	\$ 237.4 40.0%	0.6%	
Adjusted EBITDA % <i>Margin</i>	\$	42.7 26.5%	(3.0%)	\$ 156.2 26.4%	(1.8%)	
Net Income	\$	18.6	55.8%	\$ 56.9	32.2%	
Adjusted Net Income	\$	32.9	27.1%	\$ 115.9	38.5%	
Free Cash Flow	\$	26.1	(6.5%)	\$ 104.9	49.6%	
Consolidated Net Debt Consolidated Net Debt L	everage	e Ratio		\$ 578.6 3.7x	(37.8%)	

Fiscal Year 2011 Guidance



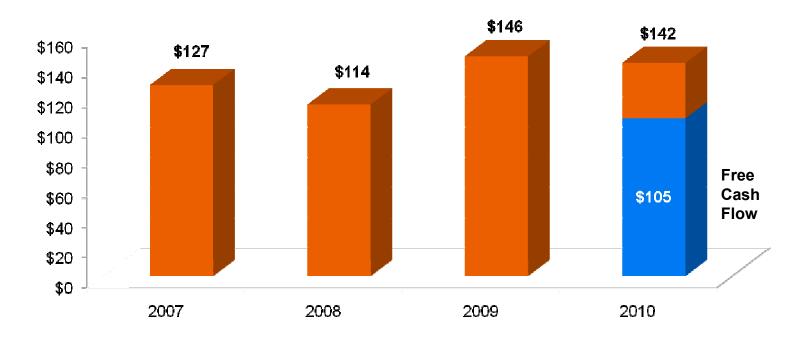
- Operating environment in 2011 similar to 2010
- Moderate sales growth overall; Maintain attractive gross margins
- Continue to invest prudently in our operating infrastructure
- Interest Expense: \$26-\$29 million, which includes \$24-\$27 million of cash interest and ~\$2 million for deferred financing cost amortization
- Cash Taxes: \$0.5-\$1.0 million
- Depreciation Expense: \$7.5-\$8.0 million
- Amortization Expense: \$48-\$49 million
- Stock Compensation Expense: \$7.0-\$7.5 million
- Capital Expenditures: \$11-\$13 million

Continued Strong Free Cash Flow Generation GENERAC®





Unlevered Free Cash Flow (1)



Strong Post-IPO Cash Flow → 10% Current Free Cash Flow Yield (2)

- (1) Unlevered free cash flow defined as Free Cash Flow plus cash interest expense.
- (2) Based on \$105 million December 2010 LTM Free Cash Flow and GNRC market capitalization as of 2/15/11.

Key Investment Highlights



- Powerful long-term industry fundamentals
- Low penetration of residential and light commercial standby generators
- Differentiated operating model creates sustainable competitive advantages
- Driving growth through innovation and distribution expansion
- Best-in-class profitability and cash flow generation



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Appendix

Adjusted EBITDA Reconciliation



(\$ in thousands)

Net Income to Adjusted EBITDA Reconciliation	Three Months Ended December 31,					Year Ended December 31,			
		2010		2009		2010		2009	
		(unaudited)		(unaudited)		(unaudited)		(unaudited)	
Net income	\$	18,613	\$	11,948	\$	56,913	\$	43,055	
Interest expense		6,645		17,210		27,397		70,862	
Depreciation and amortization		14,918		14,994		59,440		59,675	
Income taxes provision		70		15		307		339	
Non-cash impairment and other charges		(144)		(203)		(361)		(1,592)	
Non-cash share-based compensation expense		1,728		-		6,363		-	
Write-off of deferred financing costs related to debt									
extinguishment		629		-		4,809		_	
Transaction costs and credit facility fees		169		20		1,019		1,188	
Non-cash gains		_		-		-		(14,745)	
Other		118		97		362		305	
Adjusted EBITDA	\$	42,746	\$	44,081	\$	156,249	\$	159,087	

Adjusted Net Income & Free Cash Flow Reconciliation



(\$ in thousands)

Three Months Ended December 31,					Year Ended December 31,				
	2010		2009		2010		2009		
	(unaudited)		(unaudited)		(unaudited)		(unaudited)		
\$	18,613	\$	11,948	\$	56,913	\$	43,055		
	70		15		307		339		
	18,683		11,963	-	57,220		43,394		
	13,063		13,097		51,808		51,960		
	569		855		2,439		3,417		
	629		-		4,809		-		
	-				-		(14,745)		
	32,944		25,915		116,276		84,026		
	(9)		6		(404)		(383)		
\$	32,935	\$	25,921	\$	115,872	\$	83,643		
		\$ 18,613 70 18,683 13,063 569 629 - 32,944 (9)	2010 (unaudited) \$ 18,613 \$ 70 18,683 13,063 569 629 - 32,944	2010 (unaudited) 2009 (unaudited) \$ 18,613 \$ 11,948	2010 2009 (unaudited) (unaudited) \$ 18,613 \$ 11,948 \$ 70 15 \$ 15,963 18,683 11,963 13,097 569 855 \$ 855 629	2010 (unaudited) 2009 (unaudited) 2010 (unaudited) \$ 18,613 \$ 11,948 70 15 70 15 18,683 11,963 13,063 13,097 51,808 569 855 2,439 57,220 51,808 569 855 2,439 \$ 629 - 4,809 - 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	2010 (unaudited) 2009 (unaudited) 2010 (unaudited) \$ 18,613 \$ 11,948 \$ 56,913 \$ 70 15 307 18,683 11,963 13,063 13,097 51,808 569 855 2,439 57,220 51,808 569 629 - 4,809 - 5 4,809 - 5 32,944 (9) 6 25,915 (404)		

Free Cash Flow Reconciliation	Three Months Ended December 31,					Year Ended December 31,			
		2010		2009		2010		2009	
		(unaudited)		(unaudited)		(unaudited)		(unaudited)	
Net cash provided by operating activities	\$	31,360	\$	29,476	\$	114,481	\$	74,607	
Expenditures for property and equipment		(5,307)		(1,623)		(9,631)		(4,525)	
Free Cash Flow	\$	26,053	\$	27,853	\$	104,850	\$	70,082	
Cash interest expense						36,796		75,601	
Unlevered Free Cash Flow					\$	141,646	\$	145,683	