

OUR PURPOSE:

Lead the evolution to more resilient, efficient, and sustainable energy solutions.



INVESTOR RELATIONS



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FORWARD LOOKING **STATEMENTS**



Certain statements contained in this news release, as well as other information provided from time to time by Generac Holdings Inc. or its employees, may contain forward looking statements that involve risks and uncertainties that could cause actual results to differ materially from those in the forward looking statements. Forward-looking statements give Generac's current expectations and projections relating to the Company's financial condition, results of operations, plans, objectives, future performance and business. You can identify forward-looking statements by the fact that they do not relate strictly to historical or current facts. These statements may include words such as "anticipate," "estimate," "expect," "forecast," "project," "plan," "intend," "believe," "confident," "may," "should," "can have," "likely," "future," "optimistic" and other words and terms of similar meaning in connection with any discussion of the timing or nature of future operating or financial performance or other events.

Any such forward looking statements are not guarantees of performance or results, and involve risks, uncertainties (some of which are beyond the Company's control) and assumptions. Although Generac believes any forward-looking statements are based on reasonable assumptions, you should be aware that many factors could affect Generac's actual financial results and cause them to differ materially from those anticipated in any forward-looking statements, including:

- frequency and duration of power outages impacting demand for our products;
- fluctuations in cost and quality of raw materials required to manufacture our products;
- availability of both labor and key components from our global supply chain, including single-sourced components, needed in producing our products;
- the possibility that the expected synergies, efficiencies and cost savings of our acquisitions will not be realized, or will not be realized within the expected time period;
- the risk that our acquisitions will not be integrated successfully;
- the impact on our results of possible fluctuations in interest rates, foreign currency exchange rates, commodities, product mix, logistics costs and regulatory tariffs;
- the duration and impact of the COVID-19 pandemic;
- difficulties we may encounter as our business expands globally or into new markets;
- · our dependence on our distribution network;
- our ability to invest in, develop or adapt to changing technologies and manufacturing techniques;
- loss of our key management and employees;
- · increase in product and other liability claims or recalls;
- failures or security breaches of our networks, information technology systems, or connected products;

- changes in environmental, health and safety, or product compliance laws and regulations affecting our products, operations, or customer demand;
- significant legal proceedings, claims, lawsuits or government investigations.

Should one or more of these risks or uncertainties materialize, Generac's actual results may vary in material respects from those projected in any forward-looking statements. In the current environment, some of the above factors have materialized and may or will continue to be impacted by the COVID-19 pandemic, which may cause actual results to vary from these forward-looking statements. A detailed discussion of these and other factors that may affect future results is contained in Generac's filings with the U.S. Securities and Exchange Commission ("SEC"), particularly in the Risk Factors section of the 2021 Annual Report on Form 10-K and in its periodic reports on Form 10-Q. Stockholders, potential investors and other readers should consider these factors carefully in evaluating the forward-looking statements.

Any forward-looking statement made by Generac in this press release speaks only as of the date on which it is made. Generac undertakes no obligation to update any forward-looking statement, whether as a result of new information, future developments or otherwise, except as may be required by law.

GENERAC BY THE NUMBERS – LTM THROUGH Q2 2022





ABOUT **GENERAC**



Residential

Home Standby, Clean Energy, Portables, Chore Products







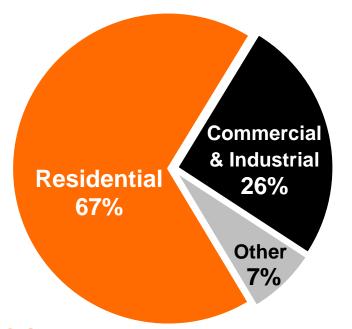






LTM Net Sales

Domestic 85% | International 15%



Other

Aftermarket Parts, Product Accessories, Extended Warranty, Grid Services, Remote Monitoring





Commercial & Industrial

Stationary Gens, Telecom, Mobile & Storage





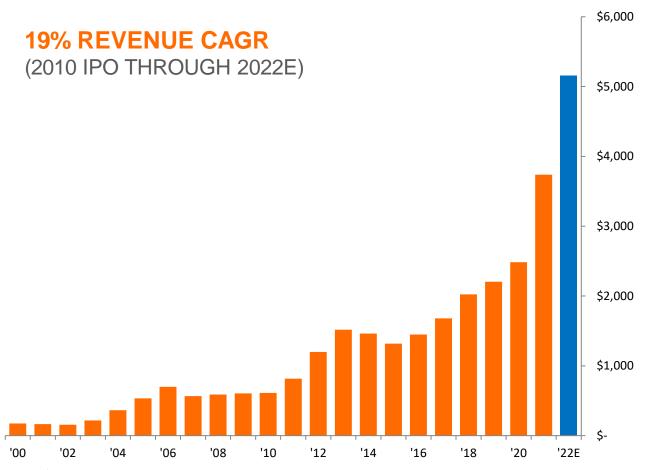








TRACK RECORD OF GROWTH



Note: \$ amounts in millions. Represents gross sales excluding freight revenue. Figures include results from acquisitions completed during 2011—present. CAGR measures revenue growth through 2022E off 2010 base. 2022E figure assumes midpoint of guidance given on August 3, 2022.

STRATEGIC GROWTH THEMES

- Power Quality Issues Continue to Increase
- Home Standby Penetration Opportunity is Significant
- Solar, Storage & Monitoring Markets Developing Quickly
- Grid Services & Energy-as-a-Service Open New Revenue Streams
- Natural Gas Generators
 Driving Strong Growth
- Rollout of 5G Will Require Improved Network Quality

MEGATRENDS REVIEW





"Grid 2.0" - Evolution of the traditional electrical utility model

Decarbonization, digitization, and decentralization of the grid and migration towards distributed energy resources will create Clean Energy and Grid Services opportunities



Attitudes around global warming and climate change are shifting

Expectation of more volatile and severe weather driving increased power outage activity



Natural Gas is expected to be an important fuel of the future

Natural gas will remain in demand as a source of reliable power generation for backup power and beyond standby applications



Legacy infrastructure needs major investment cycle

Rebuilding and upgrading of aging networks and systems including transportation, water & power



Telecommunications infrastructure shifting to next generation

5G will enable new technologies requiring significant improvement in network uptime through backup power solutions



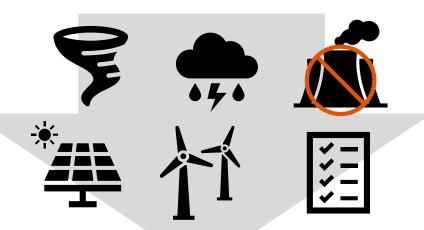
Home as a Sanctuary

Trend of more people working, shopping, entertaining, aging in place, and in general, spending more time at home, increasing sensitivity to power outages



GROWING ELECTRICITY SUPPLY/DEMAND IMBALANCE





Supply Reliability Deteriorating

- Climate change impacts more severe and volatile weather
- One-way system capacity constrained and reliant on fossil fuels
- Infrastructure underinvestment susceptible to power outages
- Penalties for carbon intensity incentivizing more intermittent renewables
- Increasing intermittency higher potential grid instability and rolling blackouts

Demand Rapidly Increasing

- Electrification of everything dramatic increase in electricity demand
- Transportation EV adoption & charging
- Homes & businesses electrification of HVAC, water heating, appliances
- Home as a Sanctuary Higher 9s of reliability
- Overall higher sensitivity to power outages



ENTERPRISE STRATEGY





Increase power reliability through onsite generation and storage solutions that provide resiliency for homes, businesses and communities.

Enable sustainable and more efficient power generation and consumption through monitoring, management and lower-carbon solutions.

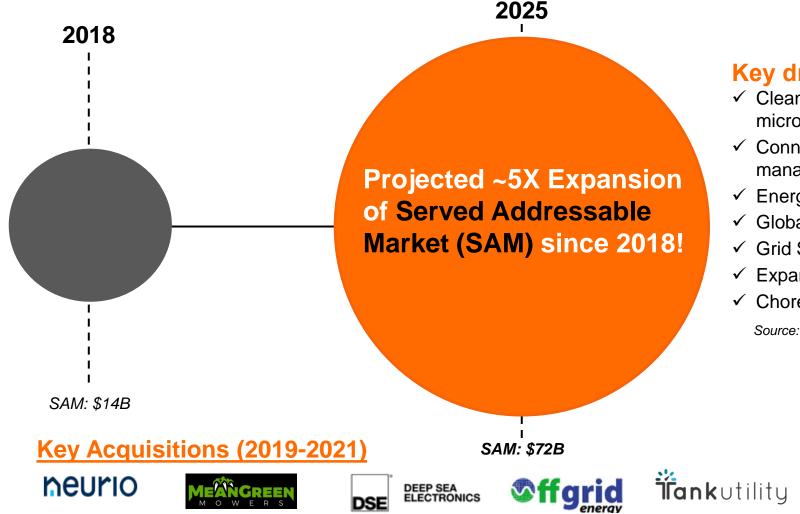
Protect and build critical infrastructure

Offering innovative solutions that enable and protect next-generation power, communications, transportation and other critical infrastructure.

OUR PEOPLE • CUSTOMER EXPERIENCE • CONTINUOUS IMPROVEMENT • TECHNOLOGY LEADERSHIP

STRATEGY EVOLUTION UNLOCKS **MASSIVE & GROWING SAM**





Key drivers of increase in SAM...

- ✓ Clean Energy Residential and C&I storage, microinverters, hydrogen / hybrid gens, EV chargers
- ✓ Connected Devices Smart thermostats, monitoring & management devices
- ✓ Energy as a Service / Microgrids
- ✓ Global C&I Gas gens, telecom, base expansion
- ✓ Grid Services Hardware + Software + Services
- ✓ Expansion of HSB Market
- ✓ Chore Electrification and Lifestyle product line

Source: Company estimates, various third-party sources













BUILDING ENERGY ECOSYSTEMS AGGREGATING DERS TO SUPPORT NEXT-GEN GRID



RESI ECOSYSTEM









GENERATION & STORAGE ASSETS















MONITORING & MANAGEMENT DEVICES





User Interface Platform







PLATFORM & CONTROLS





System Level Microgrid Controls



DISTRIBUTED ENERGY RESOURCE MANAGEMENT SYSTEM (DERMS)





MASSIVE HSB PENETRATION OPPORTUNITY



Widespread growth potential

- Total US penetration rate estimated at ~5.5% at end of 2021; highest penetrated markets in the U.S. are at 15-20%+ and still growing
- Crossing the consumer tipping point in the category where backup power is no longer a luxury item

New DER opportunity should drive population further

penetration further



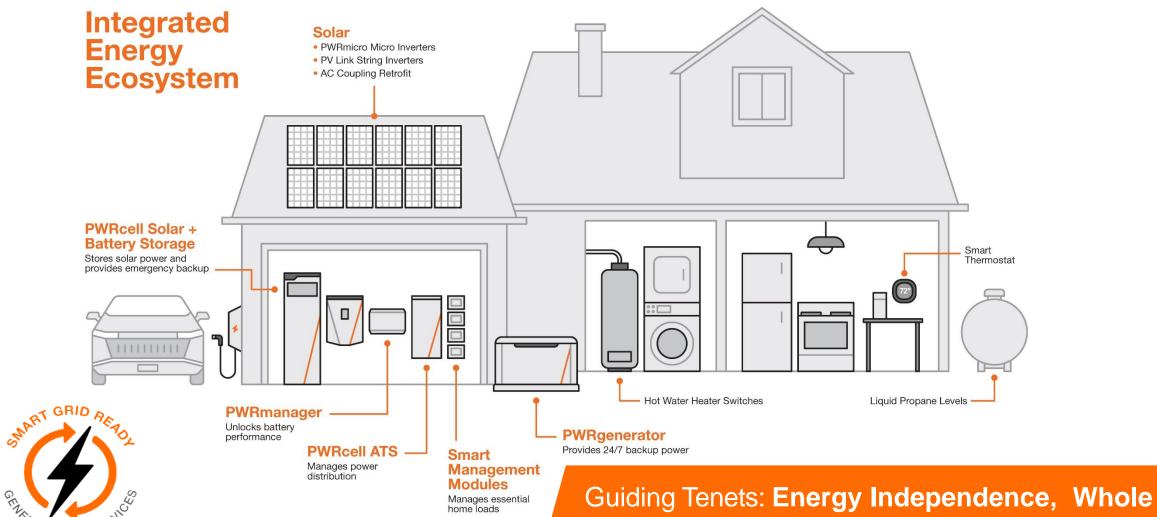




Generac's unique HSB position +
Intersecting powerful mega-trends =
Accelerated penetration rate

INDUSTRY'S BROADEST RESIDENTIAL **CLEAN ENERGY PRODUCT OFFERING**





COMMERCIAL & INDUSTRIAL NEW ENERGY TECHNOLOGY OPPORTUNITIES



- Non-Standby use of natural gas generators
- EaaS / Multi purpose microgrids
- Advanced generator & microgrid controls
- C&I energy storage
- Hybrid systems generators and/or solar + storage
- Hydrogen fueled generators
- Grid Services capabilities revolutionize generator economics





Expanding C&I Energy Technology revenue streams





Key Generac proprietary fuel system & control technology



Manufactured by Generac to Enchanted Rock's design criteria

GENERAC GRID SERVICES **EXPANDING SERVED MARKET OPPORTUNITY**



Software as a Service

\$4 - 10 / kW per year



Turnkey Programs

\$15 - 60 / kW per year









Performance Contracts

\$40 - 100 / kW per year















~\$8 Billion Grid Services SAM Opportunity*

SAM is Grid Services value plus sales of hardware/equipment





Current Generac Asset Offerings

Residential Solar Inverter

Home Standby Generators

C&I Standby Generators

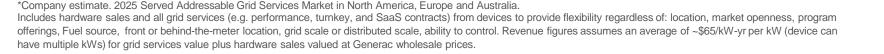
Residential Load Control

Smart Electric Water Heaters

Residential Battery Storage

+ Smart Thermostats

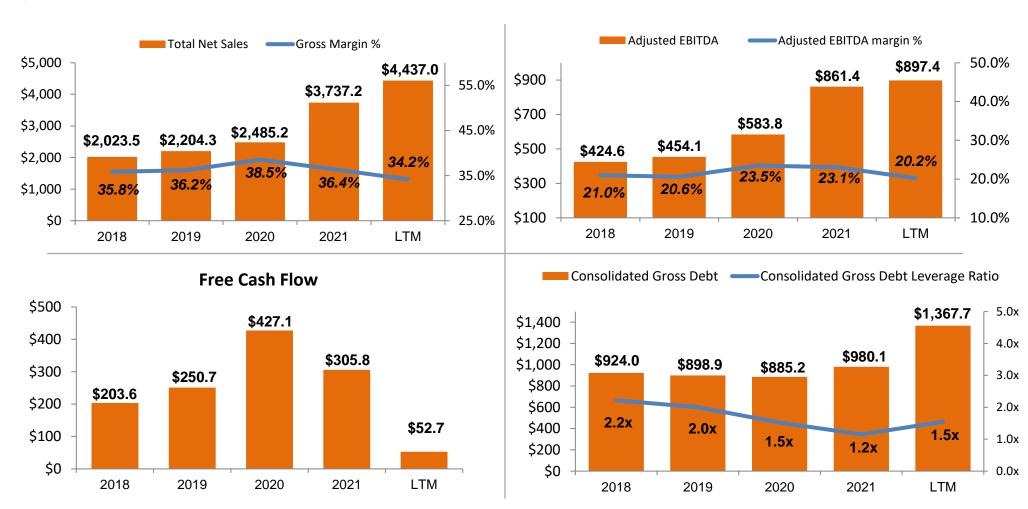




FINANCIAL SUMMARY



(\$'S IN MILLIONS)



Note: Adjusted EBITDA margin calculated using adjusted EBITDA before deducting for non-controlling interest.

CAPITAL DEPLOYMENT PRIORITIES





Strong balance sheet and cash flow generation allows flexibility to execute on future shareholder-value enhancing opportunities

2022 BUSINESS OUTLOOK

(AS REPORTED ON August 3, 2022)



Consolidated net sales

- Consolidated revenue: increase between 36% to 40%
- Residential products: increase at a mid to high 40% rate
- C&I products: increase at a high-teens rate
- Between 5% to 7% net impact from acquisitions and foreign currency

Adjusted EBITDA margins

Between 21.5% to 22.5%

GAAP effective tax rate

Approximately 23.0%

Free cash flow

Second half conversion of adjusted net income to free cash flow ~90%



Expect to Utilize Strong Free Cash Flow Generation to Increase Shareholder Value

APPENDIX





SUMMARY OF **ACQUISITIONS - SINCE 2016**





Stationary, mobile and portable generators sold into over 150 countries worldwide

Siena, Italy



JAN. 2017

MAR.

2016

Gaseous-engine control systems and accessories sold to engine OEMs and aftermarket customers

Celle, Germany



JUN. 2018

Larger kW and container gensets; service and remote monitoring platform for Latin America market

Mexico City, Mexico



FEB. 2019

Captiva Energy Solutions, founded in 2010 and headquartered in Kolkata, India specializes in customized industrial generators.

Kolkata, India



MAR. 2019

The leading energy data company focused on metering technology and sophisticated analytics to optimize energy use **Vancouver, BC**



APR. 2019

Leading manufacturer of smart storage solutions and smart batteries

Portland. ME



SEP. 2020

Leading manufacturer of an innovative commercial line of battery powered turf care products

Ross, OH



OCT. 2020

Leading provider of distributed energy optimization and control software for the electrical grid

Denver, CO



JUN. 2021

Designer and manufacturer of advanced controls for a range of energy technology applications

Hunmanby, UK



JUL. 2021

Designer and provider of grid-interactive microinverter and monitoring solutions for the solar market

Los Angeles, CA



SEP. 2021

Leading designer and manufacturer of industrialgrade energy storage systems

Rugby, UK



SEP. 2021

Advanced engineering and product design company focused on developing energy technology solutions

Bend, OR



OCT. 2021

Provider of IoT propane tank monitoring solutions that enable the optimization of propane fuel logistics

Boston, MA



DEC. 2021

Leader in sustainable home technology solutions including smart thermostats that deliver significant energy savings, security and peace of mind

Toronto, CA

Acquisitions used to accelerate 'Powering a Smarter World' strategy

Revenue synergies

- New products, customers, end markets
- Numerous cross-selling opportunities
- Geographic and international expansion

Cost synergies

- Strategic global sourcing initiatives
- Innovation and cost-reduction engineering
- Adopt Generac's lean cost culture
- Operational excellence focus

Smaller acquisitions of Pramac America in September 2017 (portable generators – Marietta, GA); Energy Systems in July 2020 (industrial distributor – Stockton, CA); Papé Material Handling in December 2021 (industrial distributor – Los Angeles, CA); Electronic Environments Infrastructure Solutions (industrial distributor – Marlborough, MA)

2021 ENERGY TECHNOLOGY ACQUISITIONS – **ACCELERATING THE STRATEGY**





- Founded 1975
- · Headquartered Hunmanby, UK
- Closed June 1st
- Designer and manufacturer of advanced controls for a range of energy technology applications



- Founded 2010
- Headquartered Los Angeles, CA
- · Closed July 2nd
- Designer and provider of grid-interactive microinverter and monitoring solutions



- Founded 2000
- · Headquartered Rugby, UK
- Closed September 1st
- Designer and manufacturer of industrial-grade energy storage systems



- Founded 2015
- Headquartered Bend, OR
- Closed September 1st
- Advanced engineering and product design focused on developing energy technology solutions



- Founded 2015
- · Headquartered Boston, MA
- Closed October 1st
- Provider of IoT propane tank monitoring solutions that enable the optimization of propane fuel logistics

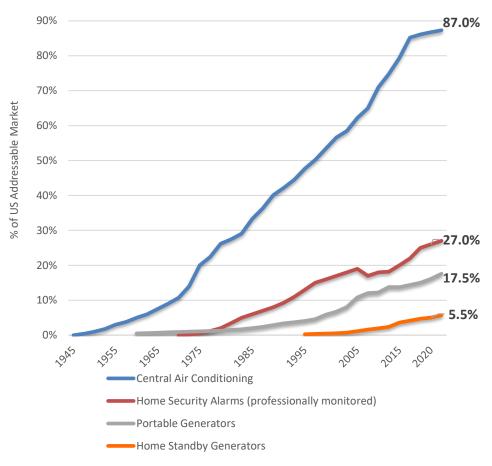
ecobee

- Founded 2007
- Headquartered Toronto, Canada
- Closed December 1st
- Leader in sustainable home technology solutions including smart thermostats that deliver significant energy savings, security and peace of mind

HSB:A PENETRATION STORY



North American Penetration Opportunity(1)



Aging Population Fits Demographic

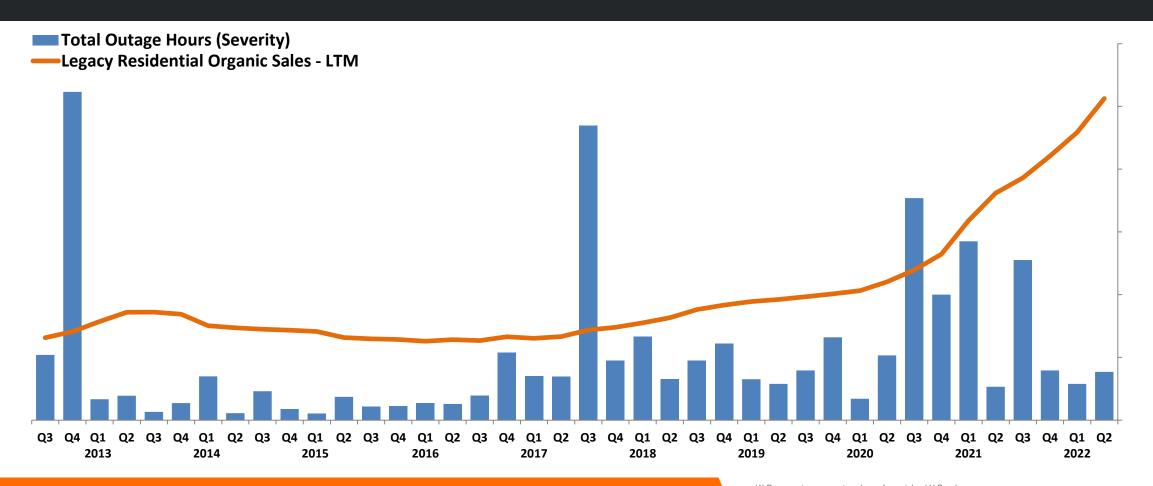
- ~65% of buyers age 60 and older
- ~Median home value of approximately \$475k
- ~80-85% retro-fit application
- ~\$135K median household income
- Between 6-8% replacement units

Every 1% of increased penetration equals ~\$3 billion of market opportunity

⁽¹⁾ Source: Company estimates; based on addressable market for HSB generators consisting of all single-family detached, owner-occupied homes valued > \$125K; portables and central A/C use all single-family homes regardless of value; penetration rate for home security alarms was estimated from a variety of industry sources and focuses on the professionally monitored market.

EXPANDING POWER OUTAGE **SEVERITY**(1)





(1) Represents power outage hours for mainland U.S. only

Elevated Baseline Outages + Major Events + Home as a Sanctuary = Catalysts for Growth

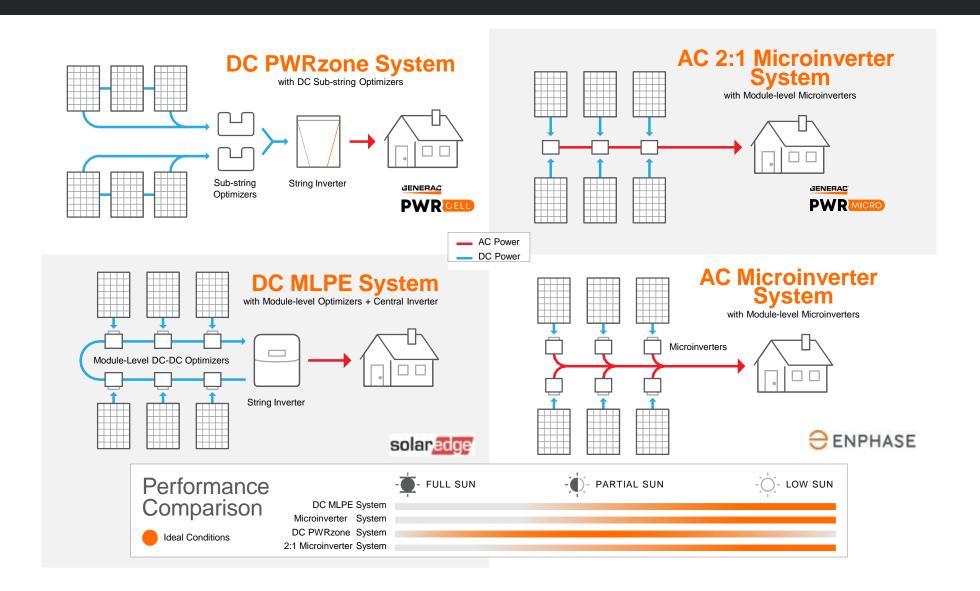
PWRCELL® WHOLE HOME POWER COMPARISON





SOLAR INVERTER COMPARISON FOR RESIDENTIAL APPLICATIONS





SECULAR GROWTH TRENDS IN TELECOM ARE GLOBAL



Growing Global Tower Count



- 2026E global tower count of ~5.3M; +30% over 5 years
- US tower count +30% over last 2 years to 410,000

Wireless Networks are Critical Infrastructure



- Network reliability & up-time necessary for a connected world
- Power failure equals network failure

Site Hardening Still Underway



- 50% of US sites yet to be hardened, expected to hit ~75% in 10 years, \$2B opportunity
- Global opportunity expanding alongside tower count

Generac Uniquely Positioned to Capture Opportunity



- Global presence and relationships with carriers & tower companies
- ~60% share of US market

Q2 2022 & LTM FINANCIAL OVERVIEW



| | | Actual Q2 2022 (unaudi | Y/Y % Change ted) | Actual LTM (unaud | Y/Y % Change | |
|--|-------|------------------------------|-------------------------|-----------------------------------|-------------------------|--|
| Residential Commercial & Industrial Other | \$ | 896.0 309.3 86.0 | 49.3% 21.6% 31.0% | \$ 2,987.6 1,130.4 319.0 | 42.3% 35.9% 23.3% | |
| Net Sales | \$ | 1,291.4 | 40.4% | \$ 4,437.0 | 39.1% | |
| Gross Profit % Margin | \$ | 457.0 35.4% | 34.5% | \$ 1,516.3 34.2% | 22.5% | |
| Adjusted EBITDA % Margin (1) | \$ | 271.5 21.0% | 24.7% | \$ 897.4 20.2% | 11.3% | |
| Net Income - GHI (2) | \$ | 156.4 | 23.1% | \$ 544.7 | 5.6% | |
| Adjusted Net Income - GHI | \$ | 193.5 | 26.3% | \$ 641.8 | 11.7% | |
| Adjusted EPS - GHI | \$ | 2.99 | 25.1% | \$ 9.94 | 10.7% | |
| Free Cash Flow | \$ | 5.8 | (94.0%) | \$ 52.7 | (90.6%) | |
| Consolidated Gross Debt Consolidated Gross Debt Leverage | e Rat | io | | \$ 1,367.7 1.5 | | |

⁽¹⁾ Adjusted EBITDA (margin) calculated using adjusted EBITDA before deducting for non-controlling interest.

ADJUSTED EBITDA RECONCILIATION



| | 2018 | 2019 | 2020 | 2021 | LTM |
|--|----------|----------|----------|----------|----------|
| Net income | \$ 241.2 | \$ 252.3 | \$ 347.2 | \$ 556.6 | \$ 553.2 |
| Interest expense | 41.0 | 41.5 | 33.0 | 33.0 | 37.3 |
| Depreciation and amortization | 47.4 | 60.8 | 68.8 | 92.0 | 130.1 |
| Income taxes provision | 69.9 | 67.3 | 99.0 | 135.0 | 127.7 |
| Non-cash write-down and other charges | 3.5 | 0.2 | (0.3) | (3.1) | (3.6) |
| Non-cash share-based compensation expense | 14.6 | 16.7 | 20.9 | 24.0 | 28.1 |
| Loss on extinguishment of debt | 1.3 | 0.9 | - | 8.0 | 3.7 |
| Transaction costs and credit facility fees | 3.9 | 2.7 | 2.2 | 22.4 | 18.9 |
| Loss on pension settlement, restructuring and other | 1.8 | 11.6 | 13.1 | 8.0 | 2.0 |
| Adjusted EBITDA | \$ 424.6 | \$ 454.1 | \$ 583.8 | \$ 861.4 | \$ 897.4 |
| Adjusted EBITDA attributable to noncontrolling interests | (7.8) | (5.0) | (2.4) | (9.4) | (12.3) |
| Adjusted EBITDA attributable to Generac Holdings, | \$ 416.8 | \$ 449.2 | \$ 581.4 | \$ 852.1 | \$ 885.1 |

ADJUSTED EBITDA RECONCILIATION



| Net income to Adjusted EBITDA reconciliation | Three mon | | LTM Ended June 30, | | | |
|--|------------|------------|--------------------|------------|--|--|
| • | 2022 | 2021 | 2022 | 2021 | | |
| | (unau | dited) | (unaudited) | | | |
| Net income attributable to Generac Holdings. Inc. | \$ 156,359 | \$ 127,036 | \$ 544,682 | \$ 516,000 | | |
| Net income attributable to noncontrolling interests | 1,278 | 873 | 8,566 | 2,069 | | |
| Net income | 157,637 | 127,909 | 553,248 | 518,069 | | |
| Interest expense | 10,235 | 7,721 | 37,298 | 31,450 | | |
| Depreciation and amortization | 39,098 | 21,229 | 130,134 | 75,320 | | |
| Income taxes provision | 45,826 | 46,362 | 127,661 | 152,786 | | |
| Non-cash write-down and other charges | 4,607 | 1,173 | (3,560) | (4,413) | | |
| Non-cash share-based compensation expense | 7,735 | 6,973 | 28,095 | 23,329 | | |
| Loss on extinguishment of debt | 3,743 | 831 | 3,743 | 831 | | |
| Transaction costs and credit facility fees | 1,592 | 5,172 | 18,852 | 7,645 | | |
| Loss on pension settlement, restructuring and other | 989 | 309 | 1,960 | 1,465 | | |
| Adjusted EBITDA | 271,462 | 217,679 | 897,431 | 806,481 | | |
| Adjusted EBITDA attributable to noncontrolling interests | (3,742) | (2,015) | (12,311) | (6,535) | | |
| Adjusted EBITDA attributable to Generac Holdings, | \$ 267,720 | \$ 215,664 | \$ 885,120 | \$ 799,946 | | |

ADJUSTED **NET INCOME**AND FREE CASH FLOW RECONCILIATIONS



| Net income to Adjusted net income reconciliation | | Three mon | ded | | | | | |
|---|-------------|-----------|------------------|----------|----|-----------|-------|-----------|
| | | June | 2 30, | | | LTM Ende | d Jur | ne 30, |
| | | 2022 | | 2021 | | 2022 | | 2021 |
| | (unaudited) | | (unaudited) | | | | | |
| Net income attributable to Generac Holdings. Inc. | \$ | 156,359 | \$ | 127,036 | \$ | 544,682 | \$ | 516,000 |
| Net income attributable to noncontrolling interests | | 1,278 | | 873 | | 8,566 | | 2,069 |
| Net income | | 157,637 | | 127,909 | | 553,248 | | 518,069 |
| Provision for income taxes ⁽¹⁾ | | - | | 46,362 | | 53,227 | | 152,786 |
| Income before provision for income taxes | | 157,637 | | 174,271 | | 606,475 | | 670,855 |
| Amortization of intangible assets | | 25,876 | | 11,052 | | 81,785 | | 36,863 |
| Amortization of deferred financing costs and OID | | 650 | | 649 | | 2,581 | | 2,607 |
| Loss on extinguishment of debt | | 3,743 | | 831 | | 3,743 | | 831 |
| Transaction costs and credit facility fees | | 5,710 | | 4,954 | | 13,966 | | 4,084 |
| Loss on pension settlement, restructuring and other | | 1,590 | | - | | 2,002 | | (3,646) |
| Adjusted net income before provision for income taxes | | 195,206 | | 191,757 | | 710,552 | | 711,594 |
| Cash income tax expense ⁽¹⁾ | | - | | (37,406) | | (60,957) | | (133,775) |
| Adjusted net income | \$ | 195,206 | \$ | 154,351 | \$ | 649,595 | \$ | 577,819 |
| Adjusted net income attributable to noncontrolling interests | | (1,678) | | (1,121) | | (7,795) | | (3,235) |
| Adjusted net income attributable to Generac Holdings. Inc. | \$ | 193,528 | \$ | 153,230 | \$ | 641,800 | \$ | 574,584 |
| Free Cash Flow Reconciliation | | | | | | | | |
| Net cash provided by operating activities | \$ | 23,835 | \$ | 122,450 | \$ | 149,856 | \$ | 648,412 |
| Proceeds from beneficial interests in securitization transactions | | 270 | | 651 | | 5,089 | \$ | 2,690 |
| Expenditures for property and equipment | | (18,303) | | (26,753) | | (102,273) | | (90,018) |
| Free cash flow | \$ | 5,802 | \$ | 96,348 | \$ | 52,672 | \$ | 561,084 |
| | | | | | | | | |

¹⁾ Amounts prior to the first quarter 2022 are based on an anticipated cash income tax rate due to the existence of the tax shield from the amortization of tax-deductible goodwill and intangible assets from our acquisition by CCMP Capital Advisors, LLC in 2006. Due to the expiration of this tax shield in the fourth quarter of 2021, there is no similar reconciling item for the periods beginning with the first quarter of 2022.