# UNITED STATES SECURITIES AND EXCHANGE COMMISSION

WASHINGTON, DC 20549

## FORM 8-K

#### CURRENT REPORT

Pursuant to Section 13 or 15(d) of The Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): February 13, 2017

# **Generac Holdings Inc.**

(Exact name of registrant as specified in its charter)

Delaware (State or other jurisdiction of incorporation) **001-34627** (Commission File Number) **20-5654756** (IRS Employer Identification No.)

S45 W29290 Hwy. 59

Waukesha, Wisconsin (Address of principal executive offices) **53189** (Zip Code)

(262) 544-4811

(Registrant's telephone number, including area code)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

□ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)

□ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)

□ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))

□ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

#### Item 2.02 Results of Operations and Financial Condition

On February 14, 2017, Generac Holdings Inc. (the "Company," "we," "us" or "our") issued a press release (the "Press Release") announcing its financial results for the fourth quarter and year ended December 31, 2016. A copy of the Press Release is attached hereto as Exhibit 99.1 and is incorporated herein by reference.

The information contained in this Current Report on Form 8-K (including the exhibits) is being furnished and shall not be deemed "filed" for the purposes of Section 18 of the Securities Exchange Act of 1934, as amended (the "Exchange Act"), or otherwise subject to the liabilities of that Section. The information contained in this Current Report on Form 8-K shall not be incorporated by reference into any registration statement or other document pursuant to the Securities Act of 1933, as amended, or the Exchange Act, except as shall be expressly set forth by specific reference in any such filing.

#### **Discussion of Non-GAAP Financial Measures**

In the Press Release, we present certain financial information, specifically Adjusted EBITDA, Adjusted Net Income and Free Cash Flow which are not in accordance with generally accepted accounting principles ("U.S. GAAP"). We present Adjusted EBITDA, Adjusted Net Income and Free Cash Flow in the Press Release because these metrics assist us in comparing our performance across reporting periods on a consistent basis by excluding items that we do not believe are indicative of our core operating performance. Our management uses Adjusted EBITDA, Adjusted Net Income and Free Cash Flow:

- for planning purposes, including the preparation of our annual operating budget and developing and refining our internal projections for future periods;
- to evaluate the effectiveness of our business strategies and as a supplemental tool in evaluating our performance against our budget for each period;
- in communications with our board of directors and investors concerning our financial performance; and
- to evaluate prior acquisitions in relation to the existing business.

We also use Adjusted EBITDA as a benchmark for the determination of the bonus component of compensation for our senior executives under our management incentive plans.

We believe that the disclosure of Adjusted EBITDA, Adjusted Net Income and Free Cash Flow offers additional financial metrics which, when coupled with U.S. GAAP results and the reconciliation to U.S. GAAP results, provide a more complete understanding of our results of operations and the factors and trends affecting our business for securities analysts, investors and other interested parties in the evaluation of our company. We believe Adjusted EBITDA, Adjusted Net Income and Free Cash Flow are useful to investors for the following reasons:

- Adjusted EBITDA, Adjusted Net Income, Free Cash Flow and similar non-GAAP measures are widely used by investors to measure a company's operating performance without regard to items that can vary substantially from company to company depending upon financing and accounting methods, book values of assets, tax jurisdictions, capital structures and the methods by which assets were acquired; and
- by comparing our Adjusted EBITDA, Adjusted Net Income and Free Cash Flow in different historical periods, our investors can evaluate our operating performance excluding the impact of certain items.



# Item 5.02 Departure of Directors or Certain Officers; Election of Directors; Appointment of Certain Officers; Compensatory Arrangements of Certain Officers.

#### Director Election of William "BJ" Jenkins

On February 13, 2017, the Board of Directors (the "Board") of Generac Holdings Inc. (the "Company") elected William "BJ" Jenkins to serve as a Class III director of the Company, effective March 1, 2017. Mr. Jenkins' term as a Class III director will expire at the 2018 Annual Meeting of Stockholders along with the other Class III directors. The Board also appointed Mr. Jenkins to serve on the Compensation Committee.

Mr. Jenkins currently serves as President, CEO and board member of Barracuda Networks, a publicly-traded network technology company in Campbell, CA. From April 1998 to November 2012, Mr. Jenkins served in various roles, including president of the Backup Recovery Systems division, at EMC Corporation, an information infrastructure company. He also currently serves on the board of directors of Nimble Storage, Inc., a flash storage solutions company. Mr. Jenkins holds a B.S. degree in general engineering from the University of Illinois and an M.B.A. degree from Harvard Business School.

We believe that Mr. Jenkins is qualified to serve as a member of our Board of Directors because of the perspective he brings as chief executive officer and his experience in senior management positions at several technology companies.

In connection with Mr. Jenkins' appointment as a director, he will receive from the Company an amount of shares of fully vested common stock of the Company, par value \$0.01 ("Common Stock"), equal to approximately \$80,000 in value and pro-rated as of the date of his appointment. Mr. Jenkins will not receive any additional remuneration for serving on the Board other than standard fees described in the Company's proxy statement for its Annual Meeting of Stockholders held on June 16, 2016, paid by the Company to all of its non-management directors.

Mr. Jenkins is considered to be an independent director as defined by New York Stock Exchange rules. There are no arrangements or understandings between Mr. Jenkins and any other person pursuant to which Mr. Jenkins was selected as a director.

Item 9.01	Financial Statements and Exhibits	
(d)		
Exhibit No.		Description
99.1	Press Release, dated February 14, 2017.	
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#### SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

GENERAC HOLDINGS INC.

/s/ Raj Kanuru Name: Raj Kanuru Title: SVP, General Counsel & Secretary

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Date: February 14, 2017

#### **Generac Reports Fourth Quarter and Full-Year 2016 Results**

Strong residential product shipments lead to overall organic sales growth during the fourth quarter; Operating and free cash flow achieve quarterly records

WAUKESHA, WISCONSIN, (February 14, 2017) – Generac Holdings Inc. (NYSE: GNRC) ("Generac" or the "Company"), a leading global designer and manufacturer of power generation equipment and other engine powered products, today reported financial results for its fourth quarter and full-year ended December 31, 2016. Additionally, the Company initiated its outlook for 2017.

#### Fourth Quarter 2016 Highlights

- Net sales increased 16.7% to \$417.4 million during the fourth quarter of 2016 as compared to \$357.8 million in the prior-year fourth quarter, including approximately \$50 million of contribution from the Pramac acquisition.
  - Domestic segment sales increased 4.0% to \$339.7 million as compared to \$326.6 million in the prior-year quarter, which was primarily due to an increase in sales of portable and home standby generators, partially offset by a continued decline in shipments of mobile products given ongoing oil & gas weakness.
  - International segment sales increased to \$77.7 million as compared to \$31.2 million in the prior-year quarter, which was primarily due to the contribution from the Pramac acquisition.
- Net income attributable to the Company during the fourth quarter of 2016 was \$41.5 million, or \$0.64 per share, as compared to \$9.2 million, or \$0.14 per share, for the same period of 2015. The prior-year net income includes the impact of \$40.7 million of pre-tax, non-cash charges for the impairment of certain intangible assets.
- Adjusted net income attributable to the Company, as defined in the accompanying reconciliation schedules, was \$71.4 million, or \$1.12 per share, as compared to \$65.3 million, or \$0.97 per share, in the fourth quarter of 2015.
- Adjusted EBITDA attributable to the Company, as defined in the accompanying reconciliation schedules, was \$91.0 million as compared to \$80.1 million in the fourth quarter last year.
- Cash flow from operations was a quarterly record of \$123.9 million as compared to \$111.8 million in the prior year quarter. Free cash flow, as defined in the accompanying reconciliation schedules, was also a quarterly record of \$114.3 million as compared to \$101.2 million in the fourth quarter of 2015.
- The Company repurchased 1.24 million shares of its common stock during the fourth quarter for \$50.0 million under its share repurchase program.
- On November 2, 2016, the Company amended its Term Loan credit facility which, among other items, extended the maturity date from May 31, 2020 to May 31, 2023. In conjunction with this amendment, the Company made a \$25.0 million voluntary prepayment of the Term Loan.
- As previously announced, the Company on January 1, 2017 closed on the acquisition of Motortech GmbH & affiliates ("Motortech"), headquartered in Celle, Germany. Motortech is a leading manufacturer of gaseous-engine control systems and accessories, which are sold primarily to European gasengine manufacturers and to aftermarket customers. Motortech has over 250 employees located at its German headquarters, manufacturing plant in Poland and sales offices located in the U.S. and China.

#### Full-Year 2016 Highlights

- Net sales increased 9.7% to \$1.444 billion during 2016 as compared to \$1.317 billion during 2015.
  - Domestic segment sales were \$1.174 billion as compared to \$1.205 billion in the prior year, which was primarily due to significant declines in shipments of mobile products into oil & gas and general rental markets. Partially offsetting these impacts was the contribution from the Country Home Products acquisition, which closed on August 1, 2015, along with increased shipments of portable and home standby generators.
  - International segment sales increased to \$270.9 million as compared to \$112.7 million in the prior year, which was due to the contribution from the Pramac acquisition. Partially offsetting this impact were declines in organic shipments of mobile products primarily into the European region.



- Net income attributable to the Company during 2016 was \$98.8 million, or \$1.50 per share, as compared to \$77.7 million, or \$1.12 per share for 2015. Net income for 2016 includes the impact of \$7.1 million of non-recurring, pre-tax charges relating to business optimization and restructuring costs to address the impact of the significant and extended downturn for capital spending within the oil & gas industry. The prior-year net income includes the impact of \$40.7 million of pre-tax, non-cash charges for the impairment of certain intangible assets.
- Adjusted net income attributable to the Company was \$198.3 million, or \$3.03 per share, as compared to \$198.4 million, or \$2.87 per share, in 2015.
- Adjusted EBITDA attributable to the Company for 2016 was \$274.6 million as compared to \$270.8 million last year.
- Cash flow from operations was \$253.4 million as compared to \$188.6 million in the prior year. Free cash flow was \$222.9 million as compared to \$158.0 million in 2015.
- On March 1, 2016, the Company acquired a majority ownership interest of PR Industrial S.r.l and its subsidiaries (collectively Pramac), headquartered in Siena, Italy. With over 600 employees, four manufacturing plants and 14 commercial branches located around the world, Pramac is a leading global manufacturer of stationary, mobile and portable generators sold in over 150 countries through a broad distribution network.
- The Company repurchased nearly 4.0 million shares of its common stock during 2016 for approximately \$150 million under its share repurchase programs.
- Uses of cash during 2016 included \$30.5 million for capital expenditures, \$76.7 million related to the Pramac and Motortech acquisitions, \$25.0 million for the pre-payment of term loan debt, and approximately \$150 million for stock repurchases.

"Overall fourth quarter results provided a strong end to 2016, with organic sales improving over the prior-year and operating and free cash flow achieving quarterly records," said Aaron Jagdfeld, President and Chief Executive Officer. "Hurricane Matthew drove significant shipments of residential products during the quarter as our team executed well to fulfill the increased demand from this event. We continued to generate a strong level of free cash flow that exceeded \$220 million for the year, which allowed us to deploy cash in a variety of strategic ways including acquisitions and certain capital expenditures, as well as paying down debt and returning capital to shareholders."

#### Additional Fourth Quarter 2016 Consolidated Highlights

Net sales increased 16.7% to \$417.4 million during the fourth quarter of 2016 as compared to \$357.8 million in the prior-year fourth quarter. Residential product sales increased 20.3% to \$238.9 million as compared to \$198.5 million in the prior year. Commercial & Industrial (C&I) product sales increased 12.3% to \$148.1 million as compared to \$131.9 million in the prior year.

Gross profit margin improved 30 basis points to 36.9% compared to 36.6% in the prior-year fourth quarter. Gross margin was positively impacted by the ongoing favorable impacts from lower commodity prices seen in prior quarters and continued overseas sourcing benefits from a stronger U.S. dollar, along with an overall favorable organic product mix. These benefits were largely offset by the mix impact from the Pramac acquisition.

Operating expenses declined \$26.9 million, or 25.9%, as compared to the fourth quarter of 2015, which the prior year included the impact of the aforementioned \$40.7 million of intangible impairment charges. Excluding the impact of these charges in the prior-year quarter, operating expenses for the quarter increased \$13.8 million, or 21.8%, as compared to the prior year. The increase was primarily driven by the addition of recurring operating expenses associated with the Pramac acquisition, including the impact of increased amortization expense.



Cash flow from operations was \$123.9 million as compared to \$111.8 million in the prior-year fourth quarter, and free cash flow was \$114.3 million as compared to \$101.2 million in the same quarter last year. The improvements in cash flow were primarily driven by the increase in operating earnings as compared to the prior year.

The Company repurchased 1.24 million shares of its common stock during the fourth quarter of 2016 for \$50.0 million under its new share repurchase program which was announced in October 2016. The program authorizes the Company to repurchase up to \$250 million of its common stock over a 24 month period.

#### **Business Segment Results**

#### Domestic Segment

Domestic segment sales were \$339.7 million as compared to \$326.6 million in the prior-year quarter. The increase was due to Hurricane Matthew driving strong shipments of portable generators and, to a lesser extent, home standby generators, with home standby shipments also benefitting from successful promotional campaigns. Partially offsetting this increase was ongoing significant declines in shipments of mobile products into oil & gas and general rental markets.

Adjusted EBITDA for the segment was \$87.9 million, or 25.9% of net sales, as compared to \$74.9 million in the prior year, or 22.9% of net sales. Adjusted EBITDA margin in the current year benefitted from overall favorable product mix, lower commodity costs and overseas sourcing benefits from a stronger U.S. dollar, the benefit of cost-reduction actions within domestic mobile products, and improved overall leverage of fixed operating expenses on the organic increase in sales.

#### International Segment

International segment sales, primarily consisting of C&I products, increased to \$77.7 million as compared to \$31.2 million in the prior-year quarter. The increase was primarily due to the contribution from the Pramac acquisition, which closed on March 1, 2016, partially offset by declines in organic shipments of mobile products into the European region.

Adjusted EBITDA for the segment, before deducting for non-controlling interests, declined to \$3.9 million, or 5.0% of net sales, as compared to \$5.2 million, or 16.7% of net sales, in the prior year. The decline in adjusted EBITDA margin as compared to the prior year was primarily due to reduced operating leverage and overall margins for mobile products. Also contributing to the decline in margin, to a lesser extent, was the Pramac acquisition.

#### 2017 Outlook

The Company is initiating guidance for 2017 with net sales expected to increase between 5 to 7% as compared to the prior year. Total organic sales on a constant currency basis are anticipated to increase between 1 to 3%. This top-line guidance assumes no material changes in the current macroeconomic environment and also assumes a power outage severity level similar to that experienced during 2016 excluding the impact of Hurricane Matthew. Should the baseline power outage environment improve or if there is a "major" power outage event in 2017, it is likely the Company could exceed these expectations.

Net income margins, before deducting for non-controlling interests, are expected to be between 7.5 to 8.0% for the full-year 2017, with adjusted EBITDA margins, also before deducting for non-controlling interests, expected to be between 19.0 to 19.5% for the year. Operating and free cash flow generation is expected to be strong, with the conversion of adjusted net income expected to be over 90%.

"Entering 2017, our market position for residential products remains strong and we believe demand trends in a number of our C&I markets are at or near the bottom. As a result, we are cautiously optimistic in returning to organic growth during 2017," continued Mr. Jagdfeld. "We enter 2017 with a more diverse business and a strong liquidity position that gives us the flexibility to drive our Powering Ahead strategic plan forward, and we will continue to make investments in new products, technologies and infrastructure across the business as our end markets improve. We remain confident regarding the overall long-term growth prospects for our business, and we expect to continue to utilize our strong free cash flow generation in a variety of ways to increase shareholder value."

#### Conference Call and Webcast

Generac management will hold a conference call at 9:00 a.m. EST on Tuesday, February 14, 2017 to discuss highlights of the fourth quarter and full-year 2016 operating results. The conference call can be accessed by dialing (866) 415-3113 (domestic) or +1 (678) 509-7544 (international) and entering passcode 61397072.

The conference call will also be webcast simultaneously on Generac's website (<u>http://www.generac.com</u>), under the Investor Relations link. The webcast link will be made available on the Company's website prior to the start of the call within the Events section of the Investor Relations website.

Following the live webcast, a replay will be available on the Company's website. A telephonic replay will also be available approximately two hours after the call and can be accessed by dialing (855) 859-2056 (domestic) or +1 (404) 537-3406 (international) and entering passcode 61397072. The telephonic replay will be available for seven days.

#### About Generac

Since 1959, Generac has been a leading designer and manufacturer of a wide range of power generation equipment and other engine powered products. As a leader in power equipment serving residential, light commercial, and industrial markets, Generac's power products are available globally through a broad network of independent dealers, distributors, retailers, wholesalers and equipment rental companies, as well as sold direct to certain end user customers.

#### Forward-looking Information

Certain statements contained in this news release, as well as other information provided from time to time by Generac Holdings Inc. or its employees, may contain forward looking statements that involve risks and uncertainties that could cause actual results to differ materially from those in the forward looking statements. Forward-looking statements give Generac's current expectations and projections relating to the Company's financial condition, results of operations, plans, objectives, future performance and business. You can identify forward-looking statements by the fact that they do not relate strictly to historical or current facts. These statements may include words such as "anticipate," "estimate," "expect," "forecast," "project," "plan," "intend," "believe," "confident," "may," "should," "can have," "likely," "future," "optimistic" and other words and terms of similar meaning in connection with any discussion of the timing or nature of future operating or financial performance or other events.

Any such forward looking statements are not guarantees of performance or results, and involve risks, uncertainties (some of which are beyond the Company's control) and assumptions. Although Generac believes any forward-looking statements are based on reasonable assumptions, you should be aware that many factors could affect Generac's actual financial results and cause them to differ materially from those anticipated in any forward-looking statements, including:

- frequency and duration of power outages impacting demand for Generac products;
- availability, cost and quality of raw materials and key components used in producing Generac products;
- the impact on our results of possible fluctuations in interest rates and foreign currency exchange rates;
- the possibility that the expected synergies, efficiencies and cost savings of our acquisitions will not be realized, or will not be realized within the
  expected time period;
- the risk that our acquisitions will not be integrated successfully;
- difficulties Generac may encounter as its business expands globally;
- competitive factors in the industry in which Generac operates;
- Generac's dependence on its distribution network;
- Generac's ability to invest in, develop or adapt to changing technologies and manufacturing techniques;
- loss of key management and employees;
- increase in product and other liability claims or recalls; and
- changes in environmental, health and safety laws and regulations.

Should one or more of these risks or uncertainties materialize, Generac's actual results may vary in material respects from those projected in any forwardlooking statements. A detailed discussion of these and other factors that may affect future results is contained in Generac's filings with the U.S. Securities and Exchange Commission ("SEC"), particularly in the Risk Factors section of the 2015 Annual Report on Form 10-K and in its quarterly reports on Form 10-Q. Stockholders, potential investors and other readers should consider these factors carefully in evaluating the forward-looking statements.

Any forward-looking statement made by Generac in this press release speaks only as of the date on which it is made. Generac undertakes no obligation to update any forward-looking statement, whether as a result of new information, future developments or otherwise, except as may be required by law.

#### **Reconciliations to GAAP Financial Metrics**

#### Adjusted EBITDA

The computation of adjusted EBITDA attributable to the Company is based on the definition of EBITDA contained in Generac's credit agreement dated as of May 31, 2013, as amended. To supplement the Company's consolidated financial statements presented in accordance with U.S. GAAP, Generac provides a summary to show the computation of adjusted EBITDA, which excludes the impact of non-controlling interests, taking into account certain charges and gains that were recognized during the periods presented.

#### Adjusted Net Income

To further supplement Generac's consolidated financial statements presented in accordance with U.S. GAAP, the Company provides a summary to show the computation of adjusted net income attributable to the Company. Adjusted net income attributable to the Company is defined as net income before non-controlling interests and provision for income taxes adjusted for the following items: cash income tax expense, amortization of intangible assets, amortization of deferred financing costs and original issue discount related to the Company's debt, intangible impairment charges, certain transaction costs and other purchase accounting adjustments, losses on extinguishment of debt, business optimization expenses, certain other non-cash gains and losses, and adjusted net income attributable to non-controlling interests.

#### Free Cash Flow

In addition, we reference free cash flow to further supplement Generac's consolidated financial statements presented in accordance with U.S. GAAP. Free cash flow is defined as net cash provided by operating activities less expenditures for property and equipment and is intended to be a measure of operational cash flow taking into account additional capital expenditure investment into the business.

The presentation of this additional information is not meant to be considered in isolation of, or as a substitute for, results prepared in accordance with U.S. GAAP. Please see our SEC filings for additional discussion of the basis for Generac's reporting of Non-GAAP financial measures, which includes why the Company believes these measures provide useful information to investors and the additional purposes for which management uses the non-GAAP financial information.

SOURCE: Generac Holdings Inc.

CONTACT: Michael W. Harris Vice President – Finance (262) 544-4811 x2675 Michael.Harris@Generac.com



### Generac Holdings Inc. Consolidated Statements of Comprehensive Income (U.S. Dollars in Thousands, Except Share and Per Share Data)

	Th	ree Months E 31		d December	Year Ended December 31,				
		2016		2015		2016		2015	
	(1	(Unaudited)		(Unaudited)		Unaudited)		(Audited)	
Net sales	\$	417,421	\$	357,830	\$	1,444,453	\$	1,317,299	
Costs of goods sold		263,294		226,706		930,347		857,349	
Gross profit		154,127		131,124		514,106		459,950	
Operating expenses:									
Selling and service		40,543		36,925		164,607		130,242	
Research and development		9,717		8,015		37,229		32,922	
General and administrative		19,208		12,050		74,700		52,947	
Amortization of intangibles		7,428		6,131		32,953		23,591	
Tradename and goodwill impairment		-		40,687		-		40,687	
Total operating expenses		76,896		103,808		309,489		280,389	
Income from operations		77,231		27,316		204,617		179,561	
Other (expense) income:									
Interest expense		(10,854)		(10,602)		(44,568)		(42,843)	
Investment income		8		12		44		123	
Loss on extinguishment of debt		(574)		-		(574)		(4,795)	
Loss on change in contractual interest rate		-		_		(2,957)		(2,381)	
Costs related to acquisition		(88)		(1,042)		(1,082)		(1,195)	
Other, net		338		(130)		902		(5,487)	
Total other expense, net		(11,170)		(11,762)		(48,235)		(56,578)	
Income before provision for income taxes		66,061		15,554		156,382		122,983	
Provision for income taxes		24,416		6,372		57,570		45,236	
Net income		41,645	_	9,182		98,812		77,747	
Net income attributable to noncontrolling interests		136		-		24		-	
Net income attributable to Generac Holdings Inc.	\$	41,509	\$	9,182	\$	98,788	\$	77,747	
Net income attributable to common shareholders per common share - basic:	\$	0.64	\$	0.14	\$	1.51	\$	1.14	
Weighted average common shares outstanding - basic:		63,021,966		66,482,219		64,905,793		68,096,051	
Net income attributable to common shareholders per common share - diluted:	\$	0.64	\$	0.14	\$	1.50	\$	1.12	
Weighted average common shares outstanding - diluted:	Ψ	63,533,112	Ψ	67,472,231	Ψ	65,382,774	Ψ	69,200,297	
Other comprehensive income (loss):									
Foreign currency translation adjustment	\$	(7,498)	\$	(1,069)	\$	(18,545)	\$	(7,624)	
Net unrealized gain (loss) on derivatives		1,044	4	1,106		535	-	(965)	
Pension liability adjustment		322		1,881		322		1,881	
Other comprehensive income (loss)	_	(6,132)	_	1,918	_	(17,688)	_	(6,708)	
Total comprehensive income		35,513		11,100		81,124		71,039	
Comprehensive income (loss) attributable to noncontrolling interests		(1,727)		-		(973)		- 1,000	
Comprehensive income (toss) attributable to holicolitoling interests	\$	37,240	\$	11,100	\$	82,097	\$	71,039	

## Generac Holdings Inc. Consolidated Balance Sheets (U.S. Dollars in Thousands, Except Share and Per Share Data)

	December 31,				
		2016		2015	
Assets					
Current assets:	<i><b></b></i>		¢		
Cash and cash equivalents	\$	67,272	\$	115,857	
Accounts receivable, less allowance for doubtful accounts of \$5,642 and \$2,494 at December 31, 2016 and		241.057		100 105	
2015, respectively		241,857		182,185	
Inventories		349,731		325,375	
Prepaid expenses and other assets		24,649		8,600	
Total current assets		683,509		632,017	
Property and equipment, net		212,793		184,213	
Customer lists, net		45,312		39,313	
Patents, net		48,061		53,772	
Other intangible assets, net		2,925		2,768	
Tradenames, net		158,874		161,057	
Goodwill		704,640		669,719	
Deferred income taxes		3,337		34,812	
Other assets		2,233		964	
Total assets	\$	1,861,684	\$	1,778,635	
		1,001,001	<u> </u>	1,7 0,000	
Liabilities and stockholders' equity					
Current liabilities:	<i>•</i>	24.400	<b></b>	0 50 4	
Short-term borrowings	\$	31,198	\$	8,594	
Accounts payable		181,519		108,332	
Accrued wages and employee benefits		21,189		13,101	
Other accrued liabilities		93,068		82,540	
Current portion of long-term borrowings and capital lease obligations		14,965		657	
Total current liabilities		341,939		213,224	
Long-term borrowings and capital lease obligations		1,006,758		1,037,132	
Deferred income taxes		17,278		4,950	
Other long-term liabilities		61,459		57,458	
Total liabilities		1,427,434		1,312,764	
Redeemable noncontrolling interest		33,138		-	
Stockholders' equity:					
Common stock, par value \$0.01, 500,000,000 shares authorized, 70,261,481 and 69,582,669 shares issued a	·				
December 31, 2016 and 2015, respectively	L	702		696	
Additional paid-in capital		449,049		443,109	
Treasury stock, at cost, 7,564,874 and 3,567,575 shares at December 31, 2016 and 2015, respectively		(262,402)		(111,516)	
Excess purchase price over predecessor basis		(202,402)		(202,116)	
Retained earnings		456,052		358,173	
Accumulated other comprehensive loss		(40,163)		(22,475	
Stockholders' equity attributable to Generac Holdings Inc.		401,122		465,871	
				405,0/1	
Noncontrolling interests		(10)		465,871	
Total stockholders' equity	¢	401,112	¢	· · · · ·	
Total liabilities and stockholders' equity	\$	1,861,684	\$	1,778,635	

## Generac Holdings Inc. Consolidated Statements of Cash Flows (U.S. Dollars in Thousands)

		December 31,			
		2016	2015		
	(1	Unaudited)		(Audited)	
Operating activities	¢	00.015	¢	77 7 47	
Net income	\$	98,812	\$	77,747	
Adjustment to reconcile net income to net cash provided by operating activities:		D1 4CE		10 740	
Depreciation		21,465		16,742	
Amortization of intangible assets		32,953		23,591	
Amortization of original issue discount and deferred financing costs		3,940		5,429	
Tradename and goodwill impairment		-		40,687	
Loss on extinguishment of debt		574		4,795	
Loss on change in contractual interest rate		2,957		2,381	
Deferred income taxes		39,347		26,955	
Share-based compensation expense		9,493		8,241	
Other		127		540	
Net changes in operating assets and liabilities:		(0,000)			
Accounts receivable		(9,082)		9,610	
Inventories		15,514		9,084	
Other assets		406		5,063	
Accounts payable		32,908		(27,771)	
Accrued wages and employee benefits		5,196		(5,361	
Other accrued liabilities		6,719		445	
Excess tax benefits from equity awards		(7,920)		(9,559)	
Net cash provided by operating activities		253,409		188,619	
Investing activities					
Proceeds from sale of property and equipment		1,360		105	
Expenditures for property and equipment		(30,467)		(30,651	
Acquisition of business, net of cash acquired		(61,386)		(73,782)	
		(15,329)		(75,702	
Deposit paid related to acquisition		(105,822)		(104,328	
Net cash used in investing activities		(105,022)		(104,520	
Financing activities					
Proceeds from short-term borrowings		28,712		26,384	
Proceeds from long-term borrowings		_		100,000	
Repayments of short-term borrowings		(27,755)		(23,149	
Repayments of long-term borrowings and capital lease obligations		(37,627)		(150,826	
Stock repurchases		(149,937)		(99,942	
Payment of debt issuance costs		(4,557)		(2,117	
Cash dividends paid		(76)		(1,436	
Taxes paid related to the net share settlement of equity awards		(14,008)		(12,956	
Proceeds from the exercise of stock options		1,623		-	
Excess tax benefits from equity awards		7,920		9,559	
Net cash used in financing activities		(195,705)		(154,483	
Effect of exchange rate changes on cash and cash equivalents		(467)		(3,712)	
Net decrease in cash and cash equivalents		(48,585)		(73,904	
Cash and cash equivalents at beginning of period		115,857		189,761	
Cash and cash equivalents at end of period	\$	67,272	\$	115,857	
Supplemental disclosure of cash flow information					
Cash paid during the period					
Interest	\$	42,456	\$	39,524	
Income taxes		8,889		6,087	
8					

#### Generac Holdings Inc. Segment Reporting and Product Class Information *(U.S. Dollars in Thousands)* (Unaudited)

	Net Sales								
	Th	ree Months E	nded	December					
		3	1,			Year Ended	December 31,		
Reportable Segments		2016		2015	2016			2015	
Domestic	\$	339,728	\$	326,647	\$	1,173,559	\$	1,204,589	
International		77,693		31,183		270,894		112,710	
Total net sales	\$	417,421	\$	357,830	\$	1,444,453	\$	1,317,299	
Product Classes									
Residential products	\$	238,864	\$	198,496	\$	772,436	\$	673,764	
Commercial & industrial products		148,136		131,863		557,532		548,440	
Other		30,421		27,471		114,485		95,095	
Total net sales	\$	417,421	\$	357,830	\$	1,444,453	\$	1,317,299	

	Adjusted EBITDA								
	Three Months Ended December								
		31,				Year Ended December 31,			
		2016		2015		2016		2015	
Domestic	\$	87,907	\$	74,864	\$	261,428	\$	254,882	
International		3,909		5,220		16,959		15,934	
Total adjusted EBITDA (1)	\$	91,816	\$	80,084	\$	278,387	\$	270,816	

(1) See reconciliation of Adjusted EBITDA to Net income attributable to Generac Holdings Inc. on the following reconciliation schedule.

#### Generac Holdings, Inc. Reconciliation Schedules (U.S. Dollars in Thousands, Except Share and Per Share Data)

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#### Net income to Adjusted EBITDA reconciliation

	Thre	e Months E	nded December					
		31	l,	Year Ended December 31,				
	2016		2015	2016	2015			
	(Unaudited)		(Unaudited)	(Unaudited)	(Unaudited)			
Net income attributable to Generac Holdings Inc.	\$	41,509	\$ 9,182	\$ 98,788	\$ 77,747			
Net income attributable to noncontrolling interests (1)		136		24				
Net income		41,645	9,182	98,812	77,747			
Interest expense		10,854	10,602	44,568	42,843			
Depreciation and amortization		13,075	10,573	54,418	40,333			
Provision for income taxes		24,416	6,372	57,570	45,236			
Non-cash write-down and other adjustments (2)		(1,332)	(199)	357	3,892			
Non-cash share-based compensation expense (3)		1,688	1,352	9,493	8,241			
Tradename and goodwill impairment (4)		-	40,687	-	40,687			
Loss on extinguishment of debt (5)		574	-	574	4,795			
Loss on change in contractual interest rate (6)		-	-	2,957	2,381			
Transaction costs and credit facility fees (7)		943	1,250	2,442	2,249			
Business optimization expenses (8)		152	204	7,316	1,947			
Other		(199)	61	(120)	465			
Adjusted EBITDA		91,816	80,084	278,387	270,816			
Adjusted EBITDA attributable to noncontrolling interests		769	-	3,784	-			
Adjusted EBITDA attributable to Generac Holdings Inc.	\$	91,047	\$ 80,084	\$ 274,603	\$ 270,816			

(1) Includes the noncontrolling interests' share of expenses related to Pramac purchase accounting, including the step-up in value of inventories and intangible amortization, of \$1.1 million and \$8.0 million for the three months and year ended December 31, 2016, respectively.

(2) Includes gains/losses on disposals of assets, unrealized mark-to-market adjustments on commodity contracts, and certain foreign currency and purchase accounting related adjustments. A full description of these and the other reconciliation adjustments contained in these schedules is included in Generac's SEC filings.

(3) Represents share-based compensation expense to account for stock options, restricted stock and other stock awards over their respective vesting periods.

(4) Represents the impairment of certain tradenames due to a change in brand strategy to transition and consolidate various brands to the Generac® tradename (\$36.1 million) and the impairment of goodwill related to the Ottomotores reporting unit (\$4.6 million).

(5) Represents the write-off of original issue discount and capitalized debt issuance costs due to voluntary debt prepayments.

(6) For the year ended December 31, 2016, represents a non-cash loss in the third quarter 2016 relating to the continued 25 basis point increase in borrowing costs as a result of the credit agreement leverage ratio remaining above 3.0 times and continuing to remain above 3.0 times based on current projections. For the year ended December 31, 2015, represents a non-cash loss relating to a 25 basis point increase in borrowing costs as a result of the credit agreement leverage ratio remaining above 3.0 times based on projections at result of the credit agreement leverage ratio rising above 3.0 times effective third quarter 2015 and remaining above 3.0 times based on projections at the time.

(7) Represents transaction costs incurred directly in connection with any investment, as defined in our credit agreement, equity issuance or debt issuance or refinancing, together with certain fees relating to our senior secured credit facilities.

(8) For the year ended December 31, 2016, represents charges primarily relating to business optimization and restructuring costs to address the significant and extended downturn for capital spending within the oil & gas industry, consisting of \$2.7 million classified within cost of goods sold and \$4.4 million classified within operating expenses. For the three months and year ended December 31, 2015, represents severance and other non-recurring restructuring charges.

#### Net income to Adjusted net income reconciliation

	Three Months Ended December						_			
	31,					Year Ended December 31,				
		2016	2015		2016			2015		
	()	(Unaudited)		(Unaudited)		Unaudited)	(	Unaudited)		
Net income attributable to Generac Holdings Inc.	\$	41,509	\$	9,182	\$	98,788	\$	77,747		
Net income attributable to noncontrolling interests (1)		136		-		24		-		
Net income		41,645		9,182		98,812		77,747		
Provision for income taxes		24,416		6,372		57,570		45,236		
Income before provision for income taxes		66,061		15,554		156,382		122,983		
Amortization of intangible assets		7,428		6,131		32,953		23,591		
Amortization of deferred finance costs and original issue discount		711		1,061		3,940		5,429		
Tradename and goodwill impairment (4)		-		40,687		-		40,687		
Loss on extinguishment of debt (5)		574		-		574		4,795		
Loss on change in contractual interest rate (6)		-		-		2,957		2,381		
Transaction costs and other purchase accounting adjustments (9)		494		1,228		5,653		2,710		
Business optimization expenses (8)		152		204		7,316		1,947		
Adjusted net income before provision for income taxes		75,420		64,865		209,775		204,523		
Cash income tax expense (10)		(3,704)		448		(9,299)		(6,087)		
Adjusted net income		71,716		65,313		200,476		198,436		
Adjusted net income attributable to noncontrolling interests		280				2,219				
Adjusted net income attributable to Generac Holdings Inc.	\$	71,436	\$	65,313	\$	198,257	\$	198,436		
Adjusted net income attributable to Generac Holdings Inc. per common share -										
diluted:	\$	1.12	\$	0.97	\$	3.03	\$	2.87		
Weighted average common shares outstanding - diluted:		63,533,112		67,472,321		65,382,774		69,200,297		

(9) Represents transaction costs incurred directly in connection with any investment, as defined in our credit agreement, equity issuance or debt issuance or refinancing, and certain purchase accounting adjustments.

(10) Amount for the three months and year ended December 31, 2016 is based on a cash income tax rate of 5.9% for the full year ended 2016. Cash income tax expense for the respective 2016 periods is based on the projected taxable income and corresponding cash tax rate for the full year after considering the effects of current and deferred income tax items. Amount for the three months and year ended December 31, 2015 is based on actual cash income taxes paid during the full year ended 2015, which equates to a cash income tax rate of 4.9% for the full year 2015.

#### Free Cash Flow Reconciliation

Free Cash Flow Reconciliation	Three Months Ended December 31, Year Ended Dece										
	<u> </u>			2016		2015					
	(U	(Unaudited)		(Unaudited)		(Unaudited)		naudited)			
Net cash provided by operating activities	\$	123,896	\$	111,760	\$	253,409	\$	188,619			
Expenditures for property and equipment		(9,620)		(10,543)		(30,467)		(30,651)			
Free cash flow	\$	114,276	\$	101,217	\$	222,942	\$	157,968			