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Forward Looking Statements



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Forward-looking statements give Generac's current expectations and projections relating to the Company's financial condition, results of operations, plans, objectives, future performance and business. You can identify forward-looking statements by the fact that they do not relate strictly to historical or current facts. These statements may include words such as "anticipate," "estimate," "expect," "forecast," "project," "plan," "intend," "believe," "confident," "may," "should," "can have," "likely," "future," "optimistic" and other words and terms of similar meaning in connection with any discussion of the timing or nature of future operating or financial performance or other events.

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About Generac

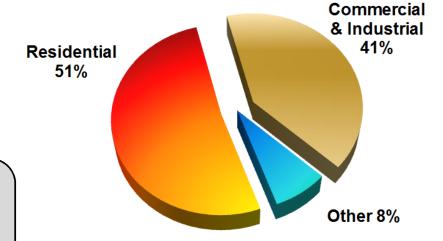


Leading designer and manufacturer of a wide range of power generation equipment and other engine powered products

Variety of end markets include residential, light commercial and industrial

2017 LTM Sales: \$1.490 billion

Global distribution network of independent dealers, distributors, retailers, wholesalers and equipment rental companies, and also sold direct to certain end users



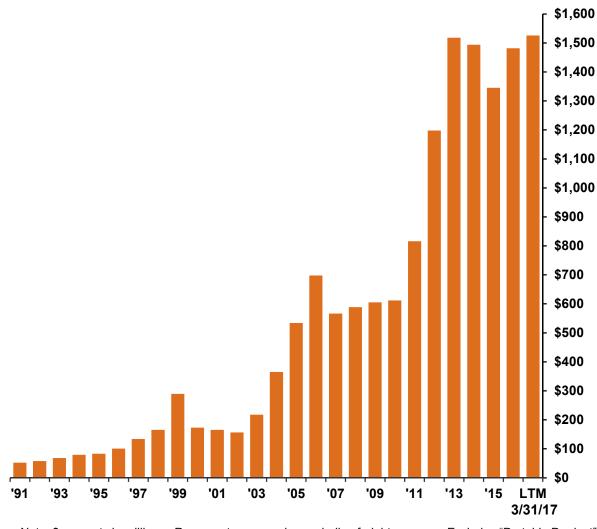
Global manufacturing, distribution, fulfillment and commercial footprint with facilities located in the U.S., Latin America, Europe and Asia.

Approx. **4,500 employees** (as of 1/1/2017)

Ten acquisitions completed since 2011, including recent strategic acquisitions of Pramac and Motortech

Track Record of Innovation & Growth





History of Innovation Driving Organic Growth

- Commercialized affordable home standby generators and lightcommercial generators
- Differentiated distribution model
- Over 300 engineers on staff as of 12/31/16
- Natural gas and Bi-Fuel[™] expertise
- Modular Power System (MPS) approach for industrial applications
- A.M.P.[™] targeted marketing process and PowerPlay[™] in-home selling solution for home standby generators
- Continued focus on new product introductions

Note: \$ amounts in millions. Represents gross sales excluding freight revenue. Excludes "Portable Product" sales prior to the division's divestiture in 1998. Figures include results from acquisitions completed during 2011 – 2017; see slide titled "Summary of Acquisitions" for further details.

Advancing Our "Powering Ahead" Strategy



DRIVE CONTINUED INCREASE IN THE PENETRATION RATE OF HOME STANDBY GENERATORS

- · Increase awareness, availability and affordability
- · Generate more sales leads
- Improve close rates
- Reduce total overall cost of home standby system
- Grow residential dealer base
- Continued focus on product expansion & innovation



EXPANSION OF C&I PRODUCTS FAVORABLY POSITIONS TO CONTINUE GAINING MARKET SHARE



- Leverage expanded product offering
- Better optimize distribution partners to market, sell and support expanded product range
- Expand relationships with specifying engineers to increase spec rates
- Sales process excellence to improve quoting and close rates



CAPITALIZE ON OUR COMPETITIVE ADVANTAGES WITH GASEOUS-FUELED PRODUCTS

- Leverage deep technical capabilities for gaseousfueled products, including recent Motortech acquisition
- Capitalize on faster-growing natural gas generator market vs. diesel
- Explore new gaseous-generator related market opportunities
- Natural gas viewed more favorably as a cleaner fuel





GROWING OUR GLOBAL BUSINESS AND REALIZING GREATER SUCCESS THROUGH OUR INVESTMENTS



- Leverage global footprint to serve over \$13B annual market outside of U.S. & Canada
- Improve margins by executing on several revenue and cost synergies
- Drive organic growth in existing markets with additional investment and focus, including gaseousfueled products opportunity
- Expand into additional regions through organic means and acquisitions

"GROW" and "GAIN" pillars will remain for the foreseeable future due to significant opportunities

Transition from "Diversification" to "Lead Gas"





DIVERSIFY END MARKETS WITH NEW PRODUCTS AND SERVICES

- · Leverage brands, distribution and supply chain
- · Organic expansion through innovation
- Evaluate other adjacent engine powered products through acquisitions



What

- · De-emphasize "Diversify" as a strategic pillar
- Significant expansion of products and services achieved through organic means and acquisitions over past five years
- Achieved reduced dependency on power outages

Why

 Diversified platforms that have been established now allow for the natural build out through organic means and acquisitions

Key takeaway

 Have an attractive mix of business platforms, and will now focus more time to build upon and better optimize them



CAPITALIZE ON OUR COMPETITIVE ADVANTAGES WITH GASEOUS-FUELED PRODUCTS

- Leverage deep technical capabilities for gaseousfueled products, including recent Motortech acquisition
- Capitalize on faster-growing natural gas generator market vs. diesel
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- Natural gas viewed more favorably as a cleaner fuel



What

- Additional focus on expanding leading market position for natural gas standby generators both domestically and globally
- Accelerate the substitution rate of diesel generators for natural gas generators
- Better position company to introduce new continuous & primeduty generators for new market applications (CHP, DG, DR)

Why

 Long term secular trends favor natural gas as a fuel source, including favorable supply and price and cleaner burning

Key takeaway

 Leverage leading position for natural gas backup power to capitalize on growing market; significantly expand existing global addressable market for natural gas generators by ~2.5x

Consumer Power Products

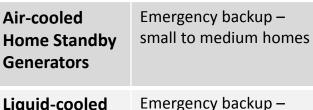












Home Standby
Generators

Portable & Inverter Generators

larger homes & small businesses

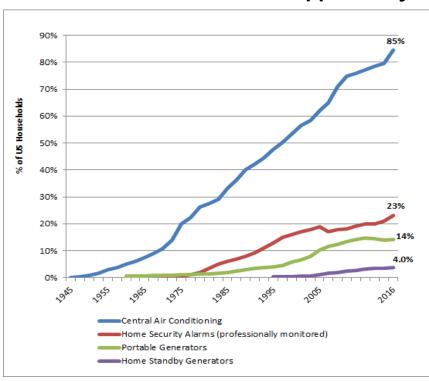
Emergency home backup,

construction, recreation & other light duty uses

Long-Term Growth Themes

- **Key drivers:** aging and underinvested grid, favorable demographics, heightened power outages
- Low penetration of emerging HSB category: ~4.0% of addressable households within the U.S.
- Market leader: leading share of domestic HSB market with significant barriers to entry; high-20% share of portable generator market
- **Key strategic initiatives:** further improve lead generation, close rates and reduce total system cost
- **Strong historical organic growth:** ~7% CAGR for home standby generators from 2011-2016

North American Penetration Opportunity(1)



(1) Source: Company estimates; based on addressable market for HSB generators consisting of all single-family detached, owner-occupied homes valued > \$100K; portables and central A/C use all single-family homes regardless of value; penetration rate for home security alarms was estimated from a variety of industry sources and focuses on the professionally monitored market.

Aging Population Fits Demographic⁽²⁾

- ~70% of buyers age 50 and older
- ~45% of homes valued under \$300k
- ~80% retro-fit application

Every 1% of increased penetration equals ~ \$2 billion of market opportunity

C&I Stationary Products



20kW to 3.5MW⁽¹⁾



Larger kW & Container Gensets

Prime and emergency backup - both regulated and non-regulated markets



Industrial **Stationary** Generators Emergency backup – large healthcare, telecom, municipal, manufacturing



Emergency backup - small to mid-sized retail, telecom, municipal

(1) Up to 3.5MW for single-engine generators; Modular Power Systems (MPS) extend up to 100MW

Long-Term Growth Themes

- Natural gas generators: gaining share vs. diesel
- Market share gains: larger-kW product offering, distribution optimization, sales process excellence
- International expansion: recent Pramac acquisition accelerates expansion into other regions of the world
- Expansion of gaseous-fueled products: market entry into continuous-duty and prime applications
- "Optional standby" market: low penetration within the light commercial/retail market
- **Telecom:** growing importance of backup power for critical telecommunications infrastructure





- Based in Siena, Italy
- Leading global manufacturer of C&I stationary and mobile generators, and portable generators
- Products sold into over 150 countries worldwide. through a broad distribution network
- Significantly expands geographic footprint and doubles international sales mix outside U.S. & Canada

Elevates Generac to a major player in the global power generation market









~\$3B Domestic. >\$16B Global Market⁽²⁾

Non-Residential Construction





Commercial Healthcare



Retro-Fit **Application**



Data Centers Government Industrial





(2) Frost & Sullivan, SBI, EGSA, Generac estimates

C&I Mobile Products





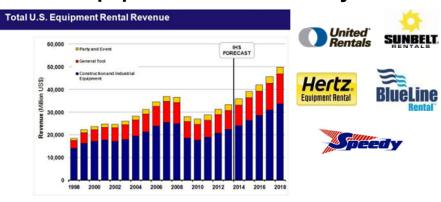
Light Towers

Mobile Generators

Heaters & Pumps

- Temporary lighting, power, heating and dewatering
- Construction, energy, special events, road development, airlines and other general rental markets
- Rental equipment companies a key channel

Mobile Equipment - Rental vs. Buy



Source: ARA Rental Market Monitor, IHS Economics - July 2016 forecast

- Overall industry projected to grow at ~ 5% CAGR from 2016-20
- Construction and industrial projected to grow at a similar level

Long-Term Growth Themes

- Secular shift toward renting: mobile products platform benefitting from shift toward renting in lieu of buying
- Diversification into new products: entry into adjacent "engine-powered" rental equipment categories, both organically and through acquisitions
- Long-term domestic energy production: multidecade upcycle for mobile support equipment that is essential to oil & gas drilling and production sites
- Flaring restrictions: regulatory environment increasing demand for gaseous fueled generators that run on well gas

RENTAL MARKET: ~\$12B ANNUAL SPEND

SPECIALTY RENTS –
MINING, OIL & GAS



EVENT



RENTAL

- ✓ Power, Lighting & HVAC✓ Pressure Washers & Pumps
- □PLUMBING & PIPES
- □AIR COMPRESSOR EQUIPMENT
- □ COMPACTION
- □CONCRETE & MASONRY
- □ EARTHMOVING EQUIPMENT
- ☐FORKLIFT & MATERIAL HANDLING
- □ Power Tools & Survey
- ☐SURFACE PREPARATION
- ☐TRENCH SAFETY
- □Vehicles & Traffic Control
- □Welders

Source: Generac estimates; Public Reports, Third-Party Industry Reports

Power Equipment





Chore-Related Outdoor Power Equipment

- Pressure washers
- Water pumps
- Field & brush mowers
- Trimmer mowers
- Chippers & shredders
- Log splitters
- Lawn & leaf vacuums
- Stump grinders

Wide variety of property maintenance applications:

- Larger-acreage residential
- Light commercial
- Municipal
- Farm

PRODUCTS

- Acquired in August 2015
- Based in Vergennes, VT
- Expands chore-related products line-up by adding a broad line of specialty outdoor power equipment
- Provides additional scale to the residential power equipment platform
- Products are largely sold in North America through catalogs, outdoor power equipment dealers, and select regional retailers

Long-Term Growth Themes

- **Diversification with "chore" products:** expanding line of other engine-powered products that is not dependent on power outage activity
- Recent CHP acquisition: significantly expands power equipment platform and provides additional scale to better optimize production and supply chain
- Revenue synergies: attractive cross-selling opportunities for CHP products with nat'l retailers, plus expanded D2C capabilities for legacy residential products
- **D2C marketing best practices:** leverage CHP's consumer marketing expertise to further broaden the appeal of home standby generators

Estimated Potential Annual Market ~\$3B⁽¹⁾







(1) Source: Generac estimates; based on sales price to Generac customers

Summary of Acquisitions





Acquisitions used to accelerate Powering Ahead strategy

Revenue synergies

- ✓ New products, customers, end markets
- ✓ Numerous cross-selling opportunities
- ✓ Geographic and international expansion

Cost synergies

- ✓ Strategic global sourcing initiatives
- ✓ Innovation and cost-reduction engineering
- ✓ Adopt Generac's lean cost culture
- ✓ Operational excellence focus











GROUP PRODUCTS



MOTORTECH

Nov 2013

Aug 2015

Mar 2016

Jan 2017

MOBILE

PRODUCTS

Mobile products including light towers, generators, pumps and heaters

Berlin, WI

Bismarck, ND

OTTOMOTORES

Dec 2012

Larger kW and container gensets for Latin America market
Mexico City,
Mexico &
Curitiba, Brazil

TOWER LIGHT

Mobile light towers for EMEA and other international markets **Milan, Italy**

BALDOR

Expands domestic offering of standby and prime-duty

gensets up to 2.5

GENERATORS

MW
Oshkosh, WI

CHP

Expands chorerelated products
line-up and
provides
additional scale
to the residential
engine-powered
tools platform
Vergennes, VT

PRAMAC

Stationary, mobile and portable generators sold into over 150 countries worldwide Siena, Italy

MOTORTECH

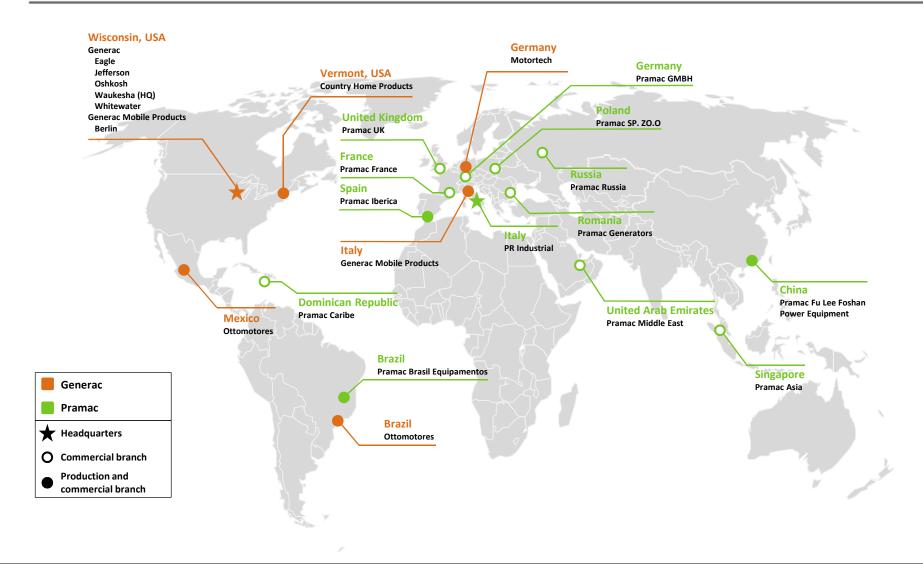
Gaseous-engine control systems and accessories sold to engine OEMs and aftermarket customers
Celle, Germany



Represents the relatively smaller acquisitions of Gen-Tran completed in February 2012 (manual transfer switches for portable generators – Alpharetta, GA) and Pramac America in September 2017 (portable generators – Marietta, GA)

Generac Worldwide





Vertically Integrated Manufacturing Capacity Serving a Globally Diverse Commercial Footprint

GLOBAL DISTRIBUTION CHANNELS



RESIDENTIAL AND C&I DEALER NETWORK

- International network of over 6,000 dealers
- Legacy Generac domestic network
 - ~5,500 residential & light commercial dealers
 - ~135 industrial distributor and GAIN dealer locations
- Installation and after sale service support

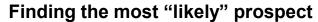
- Work with professional engineering firms to develop customized solutions
- Over 4,000 technicians trained every year
- Support for global large account sales
- Multiple programs to support all product segments and investment levels



Significant Omni-Channel Distribution Creates Barriers to Entry

Innovative Sales and Marketing Tools





- A.M.P.™ targeted marketing process"
- Advanced data analytics



Driving optimized media selection

- "Power You Control" infomercial and other national TV ad campaigns
- Direct mail, telemarketing, etc.











Improving close rates

- PowerPlay™ in-home selling solution
- IHC University sales training
- Reducing total cost of ownership







Scheduling in-home consultations (IHC)

- Generac Lead Team qualifies sales prospects
 - ✓ TYPE OF HOME
 - ✓ COVERAGE OPTIONS
 - ✓ BUDGET
 - ✓ QUTAGE HISTORY
 - ✓ PAIN POINTS
 - ✓ SCHEDULING



Power Plan



Generator Sizing







Best Proposal



Proposal

LEAD GENERATION



GENERAC LEAD TEAM QUALIFICATION



IN HOME **CONSULTATION**



CLOSED SALE





INSTALLATION

2017 Business Outlook



As reported on April 27, 2017

Consolidated net sales: increase between 5 to 7%; core organic sales increase between 1 to 3%

- Acquisitions of Pramac and Motortech are expected to contribute ~5% growth
- ~1% negative impact from foreign currency
- Assumes power outage severity level for remainder of year similar to that experienced during 2016 excluding the impact of Hurricane Matthew
- Should baseline outage environment improve or if there's a "major" outage event in 2017, likely could exceed these expectations (avg. major event could add between \$25 to \$50 million of additional sales)

Adjusted EBITDA margins: between 19.0 to 19.5%

 Should product/geographic mix seen in Q1 2017 continue for remainder of year, net sales could be toward higher end of guided range and Adjusted EBITDA margin could be toward lower end of range

Cash income tax rate: approximately 15% of pretax income

Free cash flow: solid conversion of adjusted net income over 90%

Expect to Utilize Strong Free Cash Flow Generation in Variety of Ways to Increase Shareholder Value

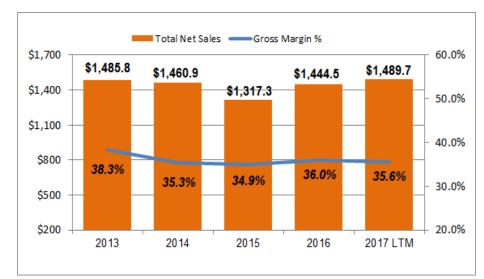
APPENDIX

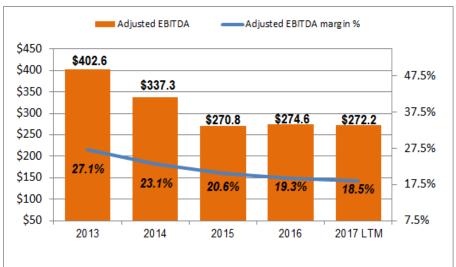


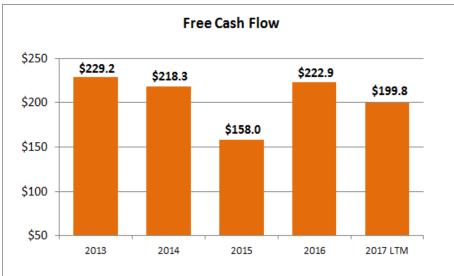


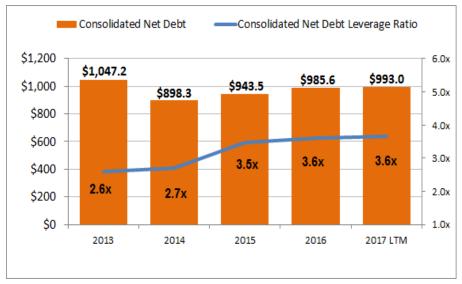
Financial Summary









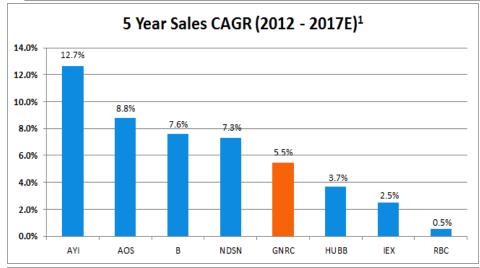


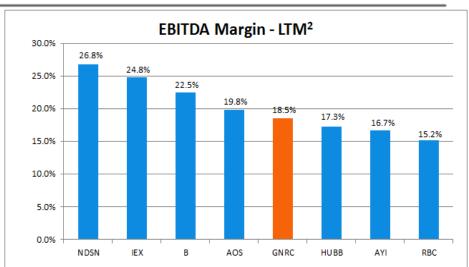
Note: Gross margin for 2016 excludes a \$2.7 million non-recurring charge relating to business optimization and restructuring costs to address the significant and extended downturn in capital spending within the oil & gas industry and a \$3.4 million non-recurring expense related to a pre-tax purchase accounting inventory step-up adjustment related to Pramac. Adjusted EBITDA margin for 2016 and 2017 LTM calculated using adjusted EBITDA before deducting for non-controlling interest. Consolidated net debt leverage ratio for 2016 and 2017 LTM calculated using adjusted EBITDA attributable to the Generac.

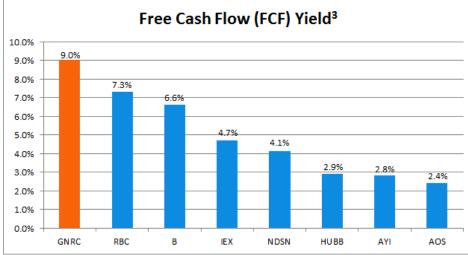
Relative Performance

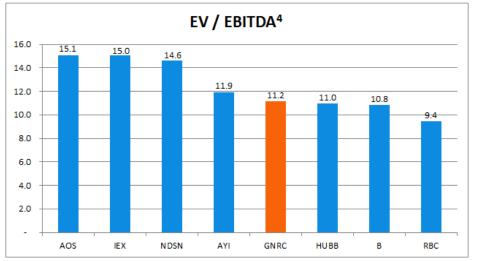
Compared with Industrial Technology Peers











Source: Thomson One, Company Filings Note: Charts for Free Cash Flow Yield and Enterprise Value / NTM EBITDA use closing share prices as of May 4, 2017.

- (1) Figures represent a five-year compound annual growth rate calculated by comparing the base year 2012 to the analyst consensus revenue forecast for 2017 for each company.
- (2) Adjusted EBITDA figures were used for GNRC. For all other companies, EBITDA is calculated as Operating Income plus D&A.
- (3) Determined by taking the ratio of FCF (Operating Cash Flow less Capex) on an LTM basis compared to Market Capitalization.
- (4) Based on recent enterprise value to consensus NTM EBITDA estimates. Figure for GNRC determined by subtracting the value of the tax shield in determining enterprise value.

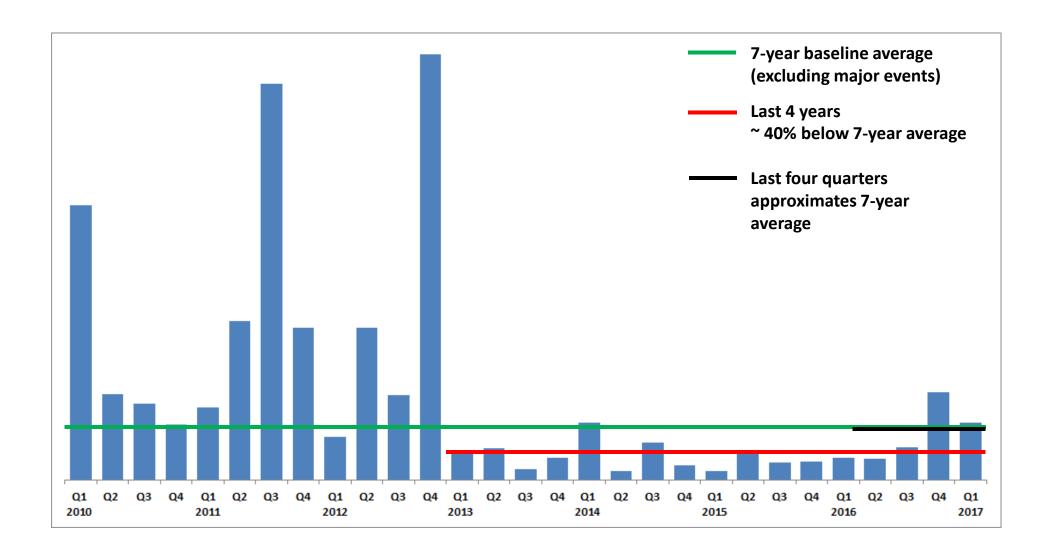
Financial Policy Priority Uses of Capital



		Historical	Expected
1	Continue to invest in business	Capex % of sales ~2% over past 5 years (2012-2016)R&D % of sales ~2% as well	 Support market-driven R&D Invest in high-ROI capital spending projects and capacity expansion
2	Publicly-stated credit agreement leverage target of 2-3X EBITDA (while meeting Excess Cash Flow payment requirements per Credit Agreement)	 Credit agreement leverage ratio*: 3.6X at end of Q1 2017 Recently amended credit agreement to extend term to 2023 * Net debt calculation places a cap on cash 	 Comfortable with current leverage metrics at current cost of TLB debt of ~3.9% Higher priority on debt paydown IF interest rates rise and/or net leverage ratio exceeds 3.0X Maintain strong liquidity profile
3	Explore acquisitions for external growth	■ Ten acquisitions completed since 2011	 Seek high-synergy acquisitions in line with Powering Ahead strategy
4	Return of capital to shareholders	 Special dividends issued in Q2 2012 and Q2 2013 \$250 million of share repurchase since 2015 \$200 million remaining on current authorization 	 As future cash flow permits, may consider further return of capital to shareholders

Total Outage Hours (Severity)





Favorable Tax Attributes



Tax attributes and 338(h)10 election overview

- \$1.9 billion combined asset basis step-up created through 2006 acquisition of Generac and other acquisitions
 - Each amortizes over 15 years
 - Reduces <u>cash</u> tax obligation by approx. \$50 million per year through 2021

(\$ mm)	Total	2017	2018	2019	2020	2021	2022+
Annual tax amortization	\$653	\$130	\$130	\$130	\$130	\$107	\$27
Cash tax savings ⁽¹⁾	\$251	\$50	\$50	\$50	\$50	\$41	\$10

Results in present value tax savings of \sim \$175-\$225 million⁽²⁾ or \$2.75-\$3.50 per share

⁽¹⁾ Assuming continued profitability and no limitations at an assumed 38.5% federal and state tax rate.

⁽²⁾ Based on annual discount rate of between 5 and 10%

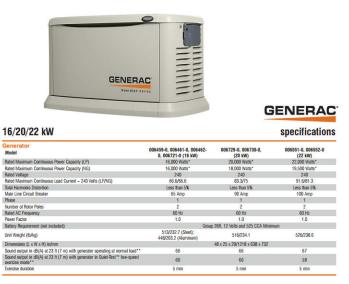
Comparison - Tesla Powerwall 2



Standalone Backup Power Comparison – Battery vs. HSB generator

	Tesla Powerwall battery	Generac Guardian HSB generator				
Size	14 kWh	22 kW				
Backup power duration	3 to 11 hrs. based on load	Unlimited				
Power capacity - continuous	5.0 kW	22.0/19.5 kW LP/NG				
Power capacity - peak	7.0 kW	22.0/19.5 kW LP/NG				
House backup potential	Limited appliances ⁽¹⁾	Whole house				
Cost of unit	\$5,500 (retail price)	\$4,799 MSRP				
Cost to install (approx.)	\$2,500	\$3,200				
Total system cost (approx.)	\$8,000 (incl. unit markup)	\$8,000				
Total system cost - 48 hrs. backup protection (approx.)	\$25,000 (requires 4 units - see below)	\$8,000				

Inputs		Notes
Capacity of Powerwall battery (kWh)	14	
Battery cost (to installer)	\$ 5,000	
Markup on battery (approx.)	10%	Battery cost to end user \$ 5,500
Inverter cost (N/A - included in unit)	\$ -	Converts DC/AC, also serves as a charger/monitor and the intelligence/controls to the system
Professional install cost/other equipment (approx.)	\$ 2,500	Labor, permits, software and electrical equipment to wire out the circuits to be backed up
Installation cost increase per each add'l unit	10%	Insufficient information available, this is an approximate estimate
Avg kW use per hour	1.25	National average is ~ 1.25 kW per hour
Duration of backup power desired (hours)	48	Assumes no other alternative energy source (e.g. solar panels)
Outputs		
Number of battery units needed	4.0	Per Tesla, limit is 9 units maximum to be installed together
Retail cost of battery units	\$ 22,000	
Cost of installation	\$ 3,250	
Total system cost - 48 hrs. backup protection	\$ 25,250	

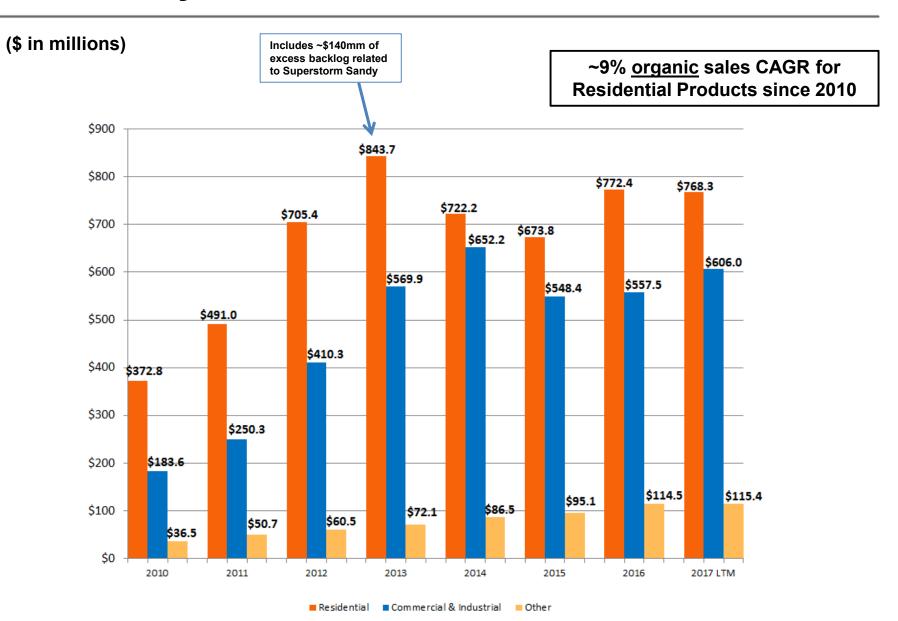




Tesla battery primarily serves different market than emergency backup power – More of a supplement to solar/peak-shaving applications

Net Sales by Product Class





Q1 2017 & LTM Financial Overview



(\$ in millions)		Actual 1 2017	Y/Y % Change		Actual /I Q1 2017	Y/Y % Change
		(unaudit	ed)		(unaudi	ited)
Residential	\$	154.9	(2.6%)	\$	768.3	13.7%
Industrial		151.4	47.0%		606.0	17.1%
Other		25.5	3.9%		115.4	17.3%
Net Sales	\$	331.8	15.8%	\$	1,489.7	15.3%
Gross Profit (1)	\$	110.5	9.7%		530.0	14.9%
% Margin	33.3%				35.6%	
Adjusted EBITDA - GHI	\$	46.7	(6.2%)	\$	272.2	3.3%
% Margin (2)		14.4%			18.5%	
Net Income - GHI (3) (4)	\$	12.8	25.8%	\$	101.4	48.6%
Adjusted Net Income - GHI	\$	25.8	(17.7%)	\$	193.2	(1.1%)
Adjusted EPS - GHI	\$	0.41	(11.7%)	\$	2.99	5.0%
Free Cash Flow		(8.1)	NM	\$	199.8	29.5%
Consolidated Net Debt				\$	993.0	
Consolidated Net Debt Leverage Ratio					3.6x	

⁽¹⁾ LTM 2016 excludes a \$2.7 million non-recurring charge relating to business optimization and restructuring costs to address the significant and extended downturn in capital spending within the oil & gas industry. LTM 2017 includes \$3.4 million of non-recurring expense related to a pre-tax purchase accounting inventory step-up adjustment related to Pramac.

⁽²⁾ Adjusted EBITDA margin calculated using adjusted EBITDA before deducting for non-controlling interest.

⁽³⁾ Q1 and LTM 2016 includes a \$7.1 million charge relating to business optimization and restructuring costs to address the significant and extended downturn for capital spending within the oil & gas industry, consisting of \$2.7 million classified within cost of goods sold and \$4.4 million classified within operating expenses. LTM 2017 includes a \$3.4 million of non-recurring expense related to a pre-tax purchase accounting inventory step-up adjustment related to Pramac classified in cost of goods sold.

(4) LTM 2016 includes a \$40.7 million pre-tax charge for the impairment of certain intangible assets.

Adjusted EBITDA Reconciliation



(\$ in millions)

	2013	2014	2015	2016	LTI	VI 2017
Net income	\$ 174.5	\$ 174.6	\$ 77.7	\$ 98.8	\$	101.4
Interest expense	54.4	47.2	42.8	44.6		44.3
Depreciation and amortization	36.8	34.7	40.3	54.4		54.2
Income taxes provision (benefit)	104.2	83.7	45.2	57.6		60.1
Non-cash write-down and other charges	0.1	(3.9)	44.6	7.5		0.7
Non-cash share-based compensation expense	12.4	12.6	8.2	9.5		9.6
Loss on extinguishment of debt	15.3	2.1	4.8	0.6		0.6
(Gain) loss on change in contractual interest rate	-	(16.0)	2.4	3.0		3.0
Transaction costs and credit facility fees	3.9	1.9	2.2	2.4		2.2
Other	1.0	0.3	2.4	0.1		0.1
Adjusted EBITDA	 402.6	337.3	270.8	278.4		276.2
Adjusted EBITDA attributable to noncontrolling interests	-	=	-	(3.8)		(4.1)
Adjusted EBITDA attributable to Generac Holdings, Inc.	\$ 402.6	\$ 337.3	\$ 270.8	\$ 274.6	\$	272.2

Adjusted EBITDA Reconciliation



(\$ in thousands)

		Three mon	ths end						
Net income to Adjusted EBITDA reconciliation	March 31,					LTM Ended March 31,			
	2017			2016		2017	2016		
	(unaudited)					(unaudited)			
Net income attributable to Generac Holdings. Inc.	\$	12,842	\$	10,208	\$	101,422	\$	68,270	
Net income attributable to noncontrolling interests		(7)		(4)		(27)		(4)	
Net income		12,849		10,212		101,449		68,274	
Interest expense		10,788		11,035		44,321		42,610	
Depreciation and amortization		12,597		12,793		54,222		44,092	
Income taxes provision		8,251		5,719		60,102		39,937	
Non-cash write-down and other charges		166		6,979		650		9,299	
Non-cash share-based compensation expense		2,632		2,485		9,640		8,218	
Tradename and goodwill impairment		-		-		-		40,687	
Loss on extinguishment of debt		-		-		574		3,427	
(Gain) loss on change in contractual interest rate		-		-		2,957		2,381	
Transaction costs and credit facility fees		316		523		2,235		2,571	
Other		59		63		86		1,991	
Adjusted EBITDA		47,658		49,809		276,236		263,487	
Adjusted EBITDA attributable to noncontrolling interests		(956)		(684)		(4,056)		(684)	
Adjusted EBITDA attributable to Generac Holdings, Inc.	\$	46,702	\$	49,125	\$	272,180	\$	262,803	

Adjusted Net Income and Free Cash Flow Reconciliations



Net income to Adjusted net income reconciliation

(f) in the conde		nree months er	LTM Ended March 31,						
(\$ in thousands)		2017		2016		2017		2016	
		(unau	udited)			(unaudited		ed)	
Net income attributable to Generac Holdings. Inc.	\$	12,842	\$	10,208	\$	101,422	\$	68,270	
Net loss attributable to noncontrolling interests		(7)		(4)		(27)		(4)	
Net income		12,849		10,212		101,449		68,274	
Provision for income taxes		8,251		5,719		60,102		39,937	
Income before provision for income taxes		21,100		15,931		161,551		108,211	
Amortization of intangible assets		7,183		7,797		32,339		26,193	
Amortization of deferred financing costs and OID		490		1,056		3,374		4,780	
Tradename and goodwill impairment		-		-		-		40,687	
Loss on extinguishment of debt		-		-		574		3,427	
(Gain) loss on change in contractual interest rate		-		-		2,957		2,381	
Transaction costs and credit facility fees		585		1,247		4,991		3,694	
Business optimization expenses		100		7,106		310		8,759	
Adjusted net income before provision for income taxes		29,458		33,137		206,096		198,132	
Cash income tax expense		(3,087)		(1,820)		(10,566)		(2,792)	
Adjusted net income	\$	26,371	\$	31,317	\$	195,530	\$	195,340	
Adjusted net income attributable to noncontrolling interests		(582)		(430)		(2,371)		(430)	
Adjusted net income attributable to Generac Holdings.	\$	25,789	\$	30,887	\$	193,159	\$	194,910	
Free Cash Flow Reconciliation									
Net cash provided by operating activities	\$	(4,546)	\$	22,151	\$	226,712	\$	185,513	
Expenditures for property and equipment		(3,548)		(7,093)		(26,922)		(31,216)	
Free cash flow	\$	(8,094)	\$	15,058	\$	199,790	\$	154,297	