UNITED STATES SECURITIES AND EXCHANGE COMMISSION

WASHINGTON, DC 20549

FORM 8-K

CURRENT REPORT
Pursuant to Section 13 or 15(d) of The Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): October 31, 2019

Generac Holdings Inc.

(Exact name of registrant as specified in its charter)

Delaware001-3462720-5654756(State or other jurisdiction of incorporation)(Commission (IRS Employer Identification No.)

S45 W29290 Hwy 59 Waukesha, Wisconsin (Address of principal executive offices)

Title of each class

53189 (Zip Code)

Name of each exchange on which registered

(262) 544-4811

(Registrant's telephone number, including area code)

Securities registered pursuant to Section 12(b) of the Act:

Trading Symbol(s)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions: Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425) Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12) Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b)) Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c)) Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 or Rule 12b-2 of the Securities Exchange Act of 1934. Emerging growth company If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.	Common Stock, \$0.01 par value	GNRC	New York Stock Exchange
Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12) Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b)) Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c)) Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 or Rule 12b-2 of the Securities Exchange Act of 1934. Emerging growth company If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or	Check the appropriate box below if the Form 8-K filing is i	2 2	ne filing obligation of the registrant under any of the following
□ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b)) □ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c)) Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 or Rule 12b-2 of the Securities Exchange Act of 1934. Emerging growth company □ If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or	☐ Written communications pursuant to Rule 425 under the	e Securities Act (17 CFR 230.425)	
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Securities Exchange Act of 1934. Emerging growth company If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or	☐ Pre-commencement communications pursuant to Rule 1	3e-4(c) under the Exchange Act (17	7 CFR 240.13e-4(c))
If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or	,	g growth company as defined in Rul	le 405 of the Securities Act of 1933 or Rule 12b-2 of the
	Emerging growth company □		
		_	

Item 2.02 Results of Operations and Financial Condition

On October 31, 2019, Generac Holdings Inc. (the "Company," "we," "us" or "our") issued a press release (the "Press Release") announcing its financial results for the third quarter ended September 30, 2019. A copy of the Press Release is attached hereto as Exhibit 99.1 and is incorporated herein by reference.

The information contained in this Current Report on Form 8-K (including the exhibits) is being furnished and shall not be deemed "filed" for the purposes of Section 18 of the Securities Exchange Act of 1934, as amended (the "Exchange Act"), or otherwise subject to the liabilities of that Section. The information contained in this Current Report on Form 8-K shall not be incorporated by reference into any registration statement or other document pursuant to the Securities Act of 1933, as amended, or the Exchange Act, except as shall be expressly set forth by specific reference in any such filing.

Discussion of Non-GAAP Financial Measures

In the Press Release, we present certain financial information, specifically Adjusted EBITDA, Adjusted Net Income, Free Cash Flow, and Core Sales, which are not in accordance with generally accepted accounting principles ("U.S. GAAP"). We present Adjusted EBITDA, Adjusted Net Income, Free Cash Flow, and Core Sales in the Press Release because these metrics assist us in comparing our performance across reporting periods on a consistent basis by excluding items that we do not believe are indicative of our core operating performance. Our management uses Adjusted EBITDA, Adjusted Net Income, Free Cash Flow, and Core Sales:

- for planning purposes, including the preparation of our annual operating budget and developing and refining our internal projections for future periods;
- to evaluate the effectiveness of our business strategies and as a supplemental tool in evaluating our performance against our budget for each period;
- in communications with our board of directors and investors concerning our financial performance;
- to evaluate prior acquisitions in relation to the existing business; and
- to evaluate comparative net sales performance in prior and future periods.

We also use Adjusted EBITDA as a benchmark for the determination of the bonus component of compensation for our senior executives under our management incentive plans.

We believe that the disclosure of Adjusted EBITDA, Adjusted Net Income, Free Cash Flow, and Core Sales offers additional financial metrics which, when coupled with U.S. GAAP results and the reconciliation to U.S. GAAP results, provide a more complete understanding of our results of operations and the factors and trends affecting our business for securities analysts, investors and other interested parties in the evaluation of our company. We believe Adjusted EBITDA, Adjusted Net Income, Free Cash Flow, and Core Sales are useful to investors for the following reasons:

- Adjusted EBITDA, Adjusted Net Income, Free Cash Flow, Core Sales, and similar non-GAAP measures are widely used by investors to measure a
 company's operating performance without regard to items that can vary substantially from company to company depending upon financing and
 accounting methods, book values of assets, tax jurisdictions, capital structures and the methods by which assets were acquired; and
- by comparing our Adjusted EBITDA, Adjusted Net Income, Free Cash Flow, and Core Sales in different historical periods, our investors can evaluate our operating performance excluding the impact of certain items.

Item 9.01	Financial Statements and Exhibits	
(d)		
Exhibit No.	Description	_
99.1	Press Release, dated October 31, 2019.	
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SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

GENERAC HOLDINGS INC.

Name:

Raj Kanuru

Title:

Date: October 31, 2019

EVP, General Counsel & Secretary

99.1 Press Release, dated October 31, 2019.

Generac Reports Record Quarterly Results

Strong residential product demand continues, driving increased outlook for 2019

WAUKESHA, WISCONSIN (October 31, 2019) – Generac Holdings Inc. (NYSE: GNRC) ("Generac" or the "Company"), a leading global designer and manufacturer of energy solutions and other power products, today reported financial results for its third quarter ended September 30, 2019.

Third Quarter 2019 Highlights

- Net sales increased 6.9% to \$601.1 million during the third quarter of 2019 as compared to \$562.4 million in the prior-year third quarter. Core sales growth, which excludes both the impact of acquisitions and foreign currency, was also approximately 7%.
 - Residential product sales increased 7.4% to \$335.0 million as compared to \$311.9 million last year, with core sales growth of approximately 7%.
 - Commercial & Industrial ("C&I") product sales increased 4.1% to \$214.9 million as compared to \$206.4 million in the prior year, with core sales growth of approximately 5%.
- Net income attributable to the Company during the third quarter was \$75.6 million, or \$1.18 per share, as compared to \$75.8 million, or \$1.11 per share, for the same period of 2018. See accompanying reconciliation schedules for related earnings per share calculations.
- Adjusted net income attributable to the Company, as defined in the accompanying reconciliation schedules, was \$90.0 million, or \$1.43 per share, as compared to \$89.1 million, or \$1.43 per share, in the third quarter of 2018.
- Adjusted EBITDA before deducting for noncontrolling interests, as defined in the accompanying reconciliation schedules, was \$126.0 million, or 21.0% of net sales, as compared to \$124.5 million, or 22.1% of net sales, in the prior year.
- Cash flow from operations was \$111.2 million as compared to \$59.3 million in the prior year quarter. Free cash flow, as defined in the accompanying reconciliation schedules, was \$100.8 million as compared to \$47.0 million in the third quarter of 2018.
- The Company is increasing its full-year 2019 sales growth guidance to approximately 8% to 9% with Adjusted EBITDA margins, before deducting for non-controlling interests, of approximately 20.5%.

"We are pleased with our results for the third quarter of 2019 as we posted all-time record net sales and adjusted EBITDA as a result of continued strong growth across various product categories," said Aaron Jagdfeld, President and Chief Executive Officer. "Our performance in 2019 demonstrates the powerful secular growth opportunities around an aging electrical grid in the United States that is more susceptible to power outages due to a changing climate, the increasing penetration of natural gas power generation globally, and the importance of reliable telecommunication networks. In addition, with the growing threat of utility shut-offs in California, interest in our back-up power solutions is at an all-time high. Finally, we are quickly scaling our Clean Energy product portfolio, supply chain, and go-to-market strategies to take advantage of the rapidly developing markets for energy monitoring, management and storage, and intend to launch our new product line in the fourth quarter."

Additional Third Quarter 2019 Consolidated Highlights

Gross profit margin was 36.2% compared to 35.6% in the prior-year third quarter. Pricing actions and favorable sales mix, as well as lower realized commodity and currency input costs, were partially offset by increased regulatory tariffs.

Operating expenses increased \$18.1 million, or 19.3%, as compared to the third quarter of 2018. The increase was primarily driven by additional employee headcount related to strategic initiatives, higher marketing and promotional spend, recurring operating expenses from recent acquisitions and higher intangible amortization expenses.

Provision for income taxes for the current year quarter was \$20.1 million, or an effective tax rate of 21.1%, as compared to \$20.1 million, or a 20.8% effective tax rate, for the prior year.

Cash flow from operations was \$111.2 million as compared to \$59.3 million in the prior year quarter. Free cash flow, as defined in the accompanying reconciliation schedules, was \$100.8 million as compared to \$47.0 million in the third quarter of 2018. Improved working capital efficiency in the current year, as well as additional pension funding and interest payments in the prior year, drove the increase.

Business Segment Results

Domestic Segment

Domestic segment sales increased 9.2% to \$498.2 million as compared to \$456.1 million in the prior year quarter. Core sales growth, which excludes the impact of the Neurio and Pika acquisitions, was approximately 8.5%. The current year quarter experienced strong growth in shipments of home standby generators given continued strong end market conditions, while portable generator shipments were approximately flat compared to the prior year. In addition, C&I stationary generator shipments were also strong during the quarter primarily with our natural gas and telecom products. The overall Domestic segment growth was partially offset by lower shipments of C&I mobile products to national rental account customers.

Adjusted EBITDA for the segment was \$121.2 million, or 24.3% of net sales, as compared to \$117.1 million in the prior year, or 25.7% of net sales. Pricing initiatives and favorable sales mix, improved commodity and currency input costs, and fixed operating cost leverage were more than offset by the aforementioned regulatory tariffs and higher operating expenses.

International Segment

International segment sales decreased 3.1% to \$103.0 million as compared to \$106.3 million in the prior year quarter. Core sales, which excludes the unfavorable impact of currency and the impact of the Captiva acquisition, was approximately flat compared to the prior year as geopolitical headwinds caused economic softness in certain regions of the world.

Adjusted EBITDA for the segment, before deducting for noncontrolling interests, was \$4.7 million, or 4.6% of net sales, as compared to \$7.4 million, or 6.9% of net sales, in the prior year. Unfavorable sales mix and incremental operating expense investment contributed to the decline.

Updated 2019 Outlook

The Company is increasing its full-year 2019 guidance for revenue growth reflecting stronger end market demand for residential products, partially offset by slowing commercial & industrial activity. We are now raising our full-year net sales growth to approximately 8% to 9%, with core sales growth now expected to be approximately 7% compared to the prior year.

Net income margin, before deducting for noncontrolling interests, is now expected to be approximately 11.5% for the full-year 2019, with corresponding Adjusted EBITDA margin of approximately 20.5%.

Despite the slower start to the year, Operating and Free Cash Flow generation for the full year is still expected to be strong, with the conversion of adjusted net income to free cash flow expected to be approximately 80%.

Conference Call and Webcast

Generac management will hold a conference call at 9:00 a.m. EDT on Thursday, October 31, 2019 to discuss third quarter 2019 operating results. The conference call can be accessed by dialing (866) 415-3113 (domestic) or +1 (678) 509-7544 (international) and entering passcode 5737459.

The conference call will also be webcast simultaneously on Generac's website (http://www.generac.com), accessed under the Investor Relations link. The webcast link will be made available on the Company's website prior to the start of the call within the Events section of the Investor Relations website.

Following the live webcast, a replay will be available on the Company's website. A telephonic replay will also be available approximately two hours after the call and can be accessed by dialing (855) 859-2056 (domestic) or +1 (404) 537-3406 (international) and entering passcode 5737459. The telephonic replay will be available for 7 days.

About Generac

Founded in 1959, Generac is a leading designer and manufacturer of energy solutions and other power products. As an industry leader serving residential, light commercial, and industrial markets, Generac's products and solutions are available globally through a broad network of independent dealers, distributors, retailers, wholesalers and equipment rental companies, as well as sold direct to certain end user customers.

Forward-looking Information

Certain statements contained in this news release, as well as other information provided from time to time by Generac Holdings Inc. or its employees, may contain forward looking statements that involve risks and uncertainties that could cause actual results to differ materially from those in the forward looking statements. Forward-looking statements give Generac's current expectations and projections relating to the Company's financial condition, results of operations, plans, objectives, future performance and business. You can identify forward-looking statements by the fact that they do not relate strictly to historical or current facts. These statements may include words such as "anticipate," "estimate," "expect," "forecast," "project," "plan," "intend," "believe," "confident," "may," "should," "can have," "likely," "future," "optimistic" and other words and terms of similar meaning in connection with any discussion of the timing or nature of future operating or financial performance or other events.

Any such forward looking statements are not guarantees of performance or results, and involve risks, uncertainties (some of which are beyond the Company's control) and assumptions. Although Generac believes any forward-looking statements are based on reasonable assumptions, you should be aware that many factors could affect Generac's actual financial results and cause them to differ materially from those anticipated in any forward-looking statements, including:

- frequency and duration of power outages impacting demand for our products;
- availability, cost and quality of raw materials and key components and labor needed in producing our products;
- the impact on our results of possible fluctuations in interest rates, foreign currency exchange rates, commodities, product mix and regulatory tariffs;
- the possibility that the expected synergies, efficiencies and cost savings of our acquisitions will not be realized, or will not be realized within the expected time period;
- the risk that our acquisitions will not be integrated successfully;
- difficulties we may encounter as our business expands globally or into new markets;
- our dependence on our distribution network;
- our ability to invest in, develop or adapt to changing technologies and manufacturing techniques;
- loss of our key management and employees;
- increase in product and other liability claims or recalls;
- failures or security breaches of our networks or information technology systems; and
- changes in environmental, health and safety, or product compliance laws and regulations affecting our products or operations.

Should one or more of these risks or uncertainties materialize, Generac's actual results may vary in material respects from those projected in any forward-looking statements. A detailed discussion of these and other factors that may affect future results is contained in Generac's filings with the U.S. Securities and Exchange Commission ("SEC"), particularly in the Risk Factors section of the 2018 Annual Report on Form 10-K and in its periodic reports on Form 10-Q. Stockholders, potential investors and other readers should consider these factors carefully in evaluating the forward-looking statements.

Any forward-looking statement made by Generac in this press release speaks only as of the date on which it is made. Generac undertakes no obligation to update any forward-looking statement, whether as a result of new information, future developments or otherwise, except as may be required by law.

Non-GAAP Financial Metrics

Core Sales

The Company references core sales to further supplement Generac's condensed consolidated financial statements presented in accordance with U.S. GAAP. Core sales excludes the impact of acquisitions and fluctuations in foreign currency translation. Management believes that core sales facilitates easier and more meaningful comparison of net sales performance with prior and future periods.

Adjusted EBITDA

The computation of adjusted EBITDA attributable to the Company is based on the definition of EBITDA contained in Generac's credit agreement dated as of May 31, 2013, as amended. To supplement the Company's condensed consolidated financial statements presented in accordance with U.S. GAAP, Generac provides a summary to show the computation of adjusted EBITDA, which excludes the impact of noncontrolling interests, taking into account certain charges and gains that were recognized during the periods presented.

Adjusted Net Income

To further supplement Generac's condensed consolidated financial statements presented in accordance with U.S. GAAP, the Company provides a summary to show the computation of adjusted net income attributable to the Company. Adjusted net income attributable to the Company is defined as net income before noncontrolling interests and provision for income taxes adjusted for the following items: cash income tax expense, amortization of intangible assets, amortization of deferred financing costs and original issue discount related to the Company's debt, intangible impairment charges, certain transaction costs and other purchase accounting adjustments, losses on extinguishment of debt, business optimization expenses, certain other non-cash gains and losses, and adjusted net income attributable to non-controlling interests.

Free Cash Flow

In addition, we reference free cash flow to further supplement Generac's condensed consolidated financial statements presented in accordance with U.S. GAAP. Free cash flow is defined as net cash provided by operating activities, plus proceeds from beneficial interests in securitization transactions, less expenditures for property and equipment, and is intended to be a measure of operational cash flow taking into account additional capital expenditure investment into the business.

The presentation of this additional information is not meant to be considered in isolation of, or as a substitute for, results prepared in accordance with U.S. GAAP. Please see the accompanying Reconciliation Schedules and our SEC filings for additional discussion of the basis for Generac's reporting of Non-GAAP financial measures, which includes why the Company believes these measures provide useful information to investors and the additional purposes for which management uses the non-GAAP financial information.

SOURCE: Generac Holdings Inc.

CONTACT: York Ragen Chief Financial Officer (262) 506-6064 InvestorRelations@generac.com

Generac Holdings Inc.
Condensed Consolidated Statements of Comprehensive Income
(U.S. Dollars in Thousands, Except Share and Per Share Data)
(Unaudited)

	Three Months Ended September 30,				Ni	ine Months Er	September	
		2019		2018		2019		2018
Net sales	\$	601,135	\$	562,388	\$	1,613,404	\$	1,460,060
Costs of goods sold		383,618		362,054		1,037,874		939,326
Gross profit		217,517		200,334		575,530		520,734
Operating expenses:								
Selling and service		59,356		48,985		158,954		141,874
Research and development		17,603		13,653		48,906		38,122
General and administrative		27,596		25,499		80,016		75,613
Amortization of intangibles		7,406		5,678		19,999		16,792
Total operating expenses		111,961		93,815		307,875		272,401
Income from operations		105,556		106,519		267,655		248,333
Other (expense) income:								
Interest expense		(10,704)		(9,824)		(31,428)		(30,939)
Investment income		523		382		1,889		1,095
Loss on extinguishment of debt		_		_		_		(1,332)
Other, net		(414)		(483)		(1,868)		(2,764)
Total other expense, net		(10,595)		(9,925)		(31,407)		(33,940)
Income before provision for income taxes		94,961		96,594		236,248		214,393
Provision for income taxes		20,064		20,072		53,876		49,870
Net income		74,897	_	76,522		182,372	_	164,523
Net (loss) income attributable to noncontrolling interests		(677)		70,322		(21)		1,841
Net income attributable to Generac Holdings Inc.	\$	75,574	\$	75,776	\$	182,393	\$	162,682
Net income attributable to General Holdings inc.	Ψ	73,371	Ψ_	75,776	<u> </u>	102,575	Ψ	102,002
Net income attributable to common shareholders per common share - basic:	\$	1.20	\$	1.12	\$	2.95	\$	2.36
Weighted average common shares outstanding - basic:		61,973,447		61,579,564		61,878,500		61,659,817
Net income attributable to common shareholders per common share - diluted:	\$	1.18	\$	1.11	\$	2.92	\$	2.34
Weighted average common shares outstanding - diluted:		62,770,592		62,220,298		62,519,205		62,266,140
Comprehensive income attributable to Generac Holdings Inc.	\$	64,904	\$	80,768	\$	161,828	\$	173,355
5								

Generac Holdings Inc.
Condensed Consolidated Balance Sheets
(U.S. Dollars in Thousands, Except Share and Per Share Data)
(Unaudited)

	Sej	ptember 30, 2019		December 31, 2018
Assets				
Current assets:	Ф	21 (020	Φ	224 402
Cash and cash equivalents	\$	216,038	\$	224,482
Accounts receivable, less allowance for doubtful accounts		373,591		326,133
Inventories		517,232		544,750
Prepaid expenses and other assets		30,570		25,404
Total current assets		1,137,431		1,120,769
Property and equipment, net		303,288		278,929
Customer lists, net		55,649		61,194
Patents, net		75,781		29,970
Other intangible assets, net		11,809		3,043
Tradenames, net		149,155		152,283
Goodwill		811,914		764,655
Deferred income taxes		3,217		163
Operating lease and other assets		45,877		15,308
Total assets	\$	2,594,121	\$	2,426,314
Liabilities and stockholders' equity				
Current liabilities:				
Short-term borrowings	\$	66,985	\$	45,583
Accounts payable		241,290		328,091
Accrued wages and employee benefits		37,401		40,819
Other accrued liabilities		127,786		144,236
Current portion of long-term borrowings and finance lease obligations		2,554		1,977
Total current liabilities		476,016		560,706
Long-term borrowings and finance lease obligations		884,315		876,396
Deferred income taxes		92,520		71,300
Operating lease and other long-term liabilities		145,491		95,647
Total liabilities		1,598,342		1,604,049
Redeemable noncontrolling interest		56,564		61,004
		30,304		01,004
Stockholders' equity:				
Common stock, par value \$0.01, 500,000,000 shares authorized, 71,640,792 and 71,186,418 shares issued at				
September 30, 2019 and December 31, 2018, respectively		716		712
Additional paid-in capital		492,671		476,116
Treasury stock, at cost		(324,351)		(321,473
Excess purchase price over predecessor basis		(202,116)		(202,116
Retained earnings		1,013,707		831,123
Accumulated other comprehensive loss		(46,363)		(23,813
Stockholders' equity attributable to Generac Holdings Inc.		934,264		760,549
Noncontrolling interests		4,951		712
Total stockholders' equity		939,215		761,261
Total liabilities and stockholders' equity	\$	2,594,121	\$	2,426,314

Generac Holdings Inc.
Condensed Consolidated Statements of Cash Flows
(U.S. Dollars in Thousands)
(Unaudited)

	Ni	Nine Months Ende				
		2019		2018		
Operating activities						
Net income	\$	182,372	\$	164,523		
Adjustment to reconcile net income to net cash provided by operating activities:						
Depreciation		22,842		18,332		
Amortization of intangible assets		19,999		16,792		
Amortization of original issue discount and deferred financing costs		3,597		3,554		
Loss on extinguishment of debt		_		1,332		
Deferred income taxes		19,514		17,218		
Share-based compensation expense		11,477		9,910		
Other		557		1,249		
Net changes in operating assets and liabilities:						
Accounts receivable		(45,543)		(55,649		
Inventories		27,190		(99,957		
Other assets		1,488		(16,488		
Accounts payable		(83,174)		47,559		
Accrued wages and employee benefits		(7,517)		13,044		
Other accrued liabilities		(17,092)		18,011		
Excess tax benefits from equity awards		(1,908)		(432		
Net cash provided by operating activities		133,802		138,998		
rect cash provided by operating activities		155,002		130,770		
Investing activities						
Proceeds from sale of property and equipment		83		213		
Proceeds from beneficial interests in securitization transactions		2,036		2,825		
Expenditures for property and equipment		(45,447)		(25,577		
Acquisition of business, net of cash acquired		(120,863)		(71,926		
Net cash used in investing activities		(164,191)		(94,465		
		, i				
Financing activities						
Proceeds from short-term borrowings		68,802		28,332		
Proceeds from long-term borrowings		_		51,425		
Repayments of short-term borrowings		(45,437)		(12,478		
Repayments of long-term borrowings and finance lease obligations		(3,110)		(51,164		
Stock repurchases		_		(25,656		
Cash dividends paid to noncontrolling interest of subsidiary		(285)		(314		
Payment of debt issuance costs				(1,702		
Taxes paid related to equity awards		(5,749)		(2,777		
Proceeds from the exercise of stock options		7,957		5,191		
Net cash provided by (used in) financing activities		22,178		(9,143		
Effect of exchange rate changes on cash and cash equivalents		(233)		139		
Net (decrease) increase in cash and cash equivalents		(8,444)		35,529		
Cash and cash equivalents at beginning of period		224,482		138,472		
, , , , , , , , , , , , , , , , , , , ,	\$	216,038	\$	174,001		
Cash and cash equivalents at end of period	\$	210,038	Ф	1 /4,001		

Generac Holdings Inc. Segment Reporting and Product Class Information

(U.S. Dollars in Thousands)
(Unaudited)

	Net Sales								
	Three Months Ended September 30,				Ni	ne Months E	nded 0,	September	
Reportable Segments		2019	υ,	2018		2019	υ,	2018	
Domestic (1)	\$	498,163	\$	456,132	\$	1,283,348	\$	1,142,487	
International		102,972		106,256		330,056		317,573	
Total net sales	\$	601,135	\$	562,388	\$	1,613,404	\$	1,460,060	
Product Classes									
Residential products	\$	335,029	\$	311,918	\$	821,233	\$	748,790	
Commercial & industrial products		214,905		206,366		654,458		597,119	
Other (1)		51,201		44,104		137,713		114,151	
Total net sales	\$	601,135	\$	562,388	\$	1,613,404	\$	1,460,060	
				Adjusted	ERI	ΓDA			
	Thr	ee Months E	nded			ne Months E	nded	September	
		3					0,		
		2019		2018		2019	-	2018	
Domestic	\$	121,217	\$	117,108	\$	306,723	\$	273,185	
International		4,736		7,366		18,244		25,300	
Total adjusted EBITDA (2)	\$	125,953	\$	124,474	\$	324,967	\$	298,485	

(1) In accordance with ASU 2014-09, Revenue from Contracts with Customers, extended warranty revenues are reported within net sales in the condensed consolidated statements of comprehensive income. Previously, these amounts were reported net within selling and service expense on the condensed consolidated statements of comprehensive income, in amounts that were not material. To report extended warranty in accordance with ASU 2014-09, the net sales and gross profit amounts for the three months ended September 30, 2018 have been revised by \$2,873 and \$2,449, respectively, and the net sales and gross profit amounts for the nine months ended September 30, 2018 have been revised by \$7,962 and \$6,604, respectively, from the amounts previously reported for the third quarter of 2018, with an equal offset to selling and service expenses. The revisions impacted the Domestic segment and the Other product class. There was no impact to income from operations, net income or comprehensive income, earnings per share, the condensed consolidated balance sheets, the condensed consolidated statements of stockholders' equity, or the condensed consolidated statements of cash flows.

(2) See reconciliation of Adjusted EBITDA to Net income attributable to Generac Holdings Inc. on the following reconciliation schedule.

Generac Holdings Inc. Reconciliation Schedules

(U.S. Dollars in Thousands, Except Share and Per Share Data) (Unaudited)

Net income to Adjusted EBITDA reconciliation

	Three Months Ended September 30,					Nine Months Ended Septembe 30,				
		2019		2018		2019		2018		
Net income attributable to Generac Holdings Inc.	\$	75,574	\$	75,776	\$	182,393	\$	162,682		
Net (loss) income attributable to noncontrolling interests		(677)		746		(21)		1,841		
Net income		74,897		76,522		182,372		164,523		
Interest expense		10,704		9,824		31,428		30,939		
Depreciation and amortization		15,494		11,841		42,841		35,124		
Provision for income taxes		20,064		20,072		53,876		49,870		
Non-cash write-down and other adjustments (1)		347		900		673		3,522		
Non-cash share-based compensation expense (2)		3,549		2,919		11,477		9,910		
Loss on extinguishment of debt		_		_		-		1,332		
Transaction costs and credit facility fees (3)		358		1,767		2,047		2,470		
Business optimization expenses (4)		567		583		809		750		
Other		(27)		46		(556)		45		
Adjusted EBITDA		125,953		124,474		324,967		298,485		
Adjusted EBITDA attributable to noncontrolling interests		909		1,454		3,722		5,633		
Adjusted EBITDA attributable to Generac Holdings Inc.	\$	125,044	\$	123,020	\$	321,245	\$	292,852		

- (1) Includes certain foreign currency and purchase accounting related adjustments, gains/losses on disposals of assets and unrealized mark-to-market adjustments on commodity contracts. A full description of these and the other reconciliation adjustments contained in these schedules is included in Generac's SEC filings.
- (2) Represents share-based compensation expense to account for stock options, restricted stock and other stock awards over their respective vesting periods.
- (3) Represents transaction costs incurred directly in connection with any investment, as defined in our credit agreement, equity issuance or debt issuance or refinancing, together with certain fees relating to our senior secured credit facilities.
- (4) Represents severance and other non-recurring restructuring charges related to the consolidation of certain of our facilities.

Net income to Adjusted net income reconciliation

	Three Months Ended September			Nine Months Ended September					
		30),						
		2019	2018		2019			2018	
Net income attributable to Generac Holdings Inc.	\$	75,574	\$	75,776	\$	182,393	\$	162,682	
Ţ.	Ф	(677)	Ф	73,776	Ф	(21)	Φ	1,841	
Net (loss) income attributable to noncontrolling interests			_		_		-		
Net income		74,897		76,522		182,372		164,523	
Provision for income taxes		20,064		20,072		53,876		49,870	
Income before provision for income taxes		94,961		96,594		236,248		214,393	
Amortization of intangible assets		7,406		5,678		19,999		16,792	
Amortization of deferred finance costs and original issue discount		1,221		1,187		3,597		3,554	
Loss on extinguishment of debt		_		_		-		1,332	
Transaction costs and other purchase accounting adjustments (5)		165		702		1,373		1,516	
Business optimization expenses (4)		567		583		809		750	
Adjusted net income before provision for income taxes		104,320		104,744		262,026		238,337	
Cash income tax expense (6)		(15,083)		(15,185)		(39,698)		(31,709)	
Adjusted net income		89,237		89,559		222,328		206,628	
Adjusted net income attributable to noncontrolling interests		(738)		447		958		2,491	
Adjusted net income attributable to Generac Holdings Inc.	\$	89,975	\$	89,112	\$	221,370	\$	204,137	
Adjusted net income attributable to Generac Holdings Inc. per common share -									
diluted:	\$	1.43	\$	1.43	\$	3.54	\$	3.28	
Weighted average common shares outstanding - diluted:		62,770,592		62,220,298		62,519,205		62,266,140	

⁽⁵⁾ Represents transaction costs incurred directly in connection with any investment, as defined in our credit agreement, equity issuance or debt issuance or refinancing, and certain purchase accounting adjustments.

⁽⁶⁾ Amounts for the three and nine months ended September 30, 2019 are now based on an anticipated cash income tax rate of approximately 17% respectively for the full year ended 2019. Amounts for the three and nine months ended September 30, 2018 are based on an anticipated cash income tax rate of approximately 15% respectively for the full year ended 2018. Cash income tax expense for the respective periods is based on the projected taxable income and corresponding cash tax rate for the full year after considering the effects of current and deferred income tax items, and is calculated for each respective period by applying the derived full year cash tax rate to the period's pretax income.

Free Cash Flow Reconciliation

	Three Months Ended September 30,					Nine Months Ended September 30,				
		2019	_	2018	_	2019		2018		
Net cash provided by operating activities	\$	111,188	\$	59,341	\$	133,802	\$	138,998		
Proceeds from beneficial interests in securitization transactions		640		896		2,036		2,825		
Expenditures for property and equipment		(11,071)		(13,251)		(45,447)		(25,577)		
Free cash flow	\$	100,757	\$	46,986	\$	90,391	\$	116,246		

GAAP Earnings Per Share

	Three Months Ended September 30,				Nine Months Ended September 30,				
	2019		2018		2019			2018	
Numerator								_	
Net income attributable to Generac Holdings Inc.	\$	75,574	\$	75,776	\$	182,393	\$	162,682	
Redeemable noncontrolling interest redemption value adjustment		(1,485)		(6,912)		191		(16,882)	
Net income attributable to common shareholders	\$	74,089	\$	68,864	\$	182,584	\$	145,800	
Denominator									
Weighted average shares, basic		61,973,447		61,579,564		61,878,500		61,659,817	
Dilutive effect of stock compensation awards		797,145		640,734		640,705		606,323	
Diluted shares		62,770,592		62,220,298		62,519,205		62,266,140	
Net income attributable to common shareholders per share									
Basic	\$	1.20	\$	1.12	\$	2.95	\$	2.36	
Diluted	\$	1.18	\$	1.11	\$	2.92	\$	2.34	