UNITED STATES SECURITIES AND EXCHANGE COMMISSION

WASHINGTON, DC 20549

FORM 8-K

CURRENT REPORT
Pursuant to Section 13 or 15(d) of The Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): November 1, 2023

Generac Holdings Inc.

(Exact name of registrant as specified in its charter)

Delaware001-3462720-5654756(State or other jurisdiction
of incorporation)(Commission
File Number)(IRS Employer
Identification No.)

S45 W29290 Hwy 59 Waukesha, Wisconsin (Address of principal executive offices)

Title of each class

Common Stock, \$0.01 par value

53189 (Zip Code)

Name of each exchange on which registered

New York Stock Exchange

(262) 544-4811

(Registrant's telephone number, including area code)

Securities registered pursuant to Section 12(b) of the Act:

Trading Symbol(s)

GNRC

	Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:
	Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
	Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
	Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
	Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))
	icate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 or Rule 12b-2 of the curities Exchange Act of 1934.
Em	herging growth company \square
	n emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

Item 2.02 Results of Operations and Financial Condition

On November 1, 2023, Generac Holdings Inc. (the "Company," "we," "us" or "our") issued a press release (the "Press Release") announcing its financial results for the third quarter ended September 30, 2023. A copy of the Press Release is attached hereto as Exhibit 99.1 and is incorporated herein by reference.

The information contained in this Current Report on Form 8-K (including the exhibits) is being furnished and shall not be deemed "filed" for the purposes of Section 18 of the Securities Exchange Act of 1934, as amended (the "Exchange Act"), or otherwise subject to the liabilities of that Section. The information contained in this Current Report on Form 8-K shall not be incorporated by reference into any registration statement or other document pursuant to the Securities Act of 1933, as amended, or the Exchange Act, except as shall be expressly set forth by specific reference in any such filing.

Discussion of Non-GAAP Financial Measures

In the Press Release, we present certain financial information, specifically Adjusted EBITDA, Adjusted Net Income, Free Cash Flow, and Core Sales, which are not in accordance with generally accepted accounting principles ("U.S. GAAP"). We present Adjusted EBITDA, Adjusted Net Income, Free Cash Flow, and Core Sales in the Press Release because these metrics assist us in comparing our performance across reporting periods on a consistent basis by excluding items that we do not believe are indicative of our core operating performance. Our management uses Adjusted EBITDA, Adjusted Net Income, Free Cash Flow, and Core Sales:

- for planning purposes, including the preparation of our annual operating budget and developing and refining our internal projections for future periods;
- to evaluate the effectiveness of our business strategies and as a supplemental tool in evaluating our performance against our budget for each period;
- in communications with our board of directors and investors concerning our financial performance;
- to evaluate prior acquisitions in relation to the existing business; and
- to evaluate comparative net sales performance in prior and future periods.

We also use Adjusted EBITDA as a benchmark for the determination of the bonus component of compensation for our senior executives under our management incentive plans.

We believe that the disclosure of Adjusted EBITDA, Adjusted Net Income, Free Cash Flow, and Core Sales offers additional financial metrics which, when coupled with U.S. GAAP results and the reconciliation to U.S. GAAP results, provide a more complete understanding of our results of operations and the factors and trends affecting our business for securities analysts, investors and other interested parties in the evaluation of our company. We believe Adjusted EBITDA, Adjusted Net Income, Free Cash Flow, and Core Sales are useful to investors for the following reasons:

- Adjusted EBITDA, Adjusted Net Income, Free Cash Flow, Core Sales, and similar non-GAAP measures are widely used by investors to measure
 a company's operating performance without regard to items that can vary substantially from company to company depending upon financing and
 accounting methods, book values of assets, tax jurisdictions, capital structures and the methods by which assets were acquired; and
- by comparing our Adjusted EBITDA, Adjusted Net Income, Free Cash Flow, and Core Sales in different historical periods, our investors can evaluate our operating performance excluding the impact of certain items.

Item 9.01 Financial Statements and Exhibits

(d) Exhibits

Exhibit No.	Description
99.1	Press Release, dated November 1, 2023.
104	Cover Page Interactive Data File (embedded within the inline XBRL document)
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SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

GENERAC HOLDINGS INC.

Name:

Raj Kanuru

Title:

EVP, General Counsel & Secretary

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Date: November 1, 2023

Generac Reports Third Quarter 2023 Results

Return to margin expansion and strong free cash flow generation; maintaining overall net sales and adjusted EBITDA outlook for full-year 2023

WAUKESHA, WISCONSIN (November 1, 2023) – Generac Holdings Inc. (NYSE: GNRC) ("Generac" or the "Company"), a leading global designer and manufacturer of energy technology solutions and other power products, today reported financial results for its third quarter ended September 30, 2023 and provided an update on its outlook for the full year 2023.

Third Quarter 2023 Highlights

- Net sales decreased 2% to \$1.07 billion during the third quarter of 2023 as compared to \$1.09 billion in the prior-year third quarter. Core sales growth, which excludes both the impact of acquisitions and foreign currency, decreased approximately 4%.
 - Residential product sales declined 15% to \$565 million as compared to \$664 million last year.
 - Commercial & Industrial ("C&I") product sales increased 24% to \$385 million as compared to \$311 million in the prior year.
- Net income attributable to the Company during the third quarter was \$60 million, or \$0.97 per share, as compared to \$58 million, or \$0.83 per share, for the same period of 2022.
- Adjusted net income attributable to the Company, as defined in the accompanying reconciliation schedules, was \$102 million, or \$1.64 per share, as compared to \$112 million, or \$1.75 per share, in the third quarter of 2022.
- Adjusted EBITDA before deducting for noncontrolling interests, as defined in the accompanying reconciliation schedules, was \$189 million, or 17.6% of net sales, as compared to \$184 million, or 16.9% of net sales, in the prior year.
- Cash flow from operations was \$140 million during the third quarter, as compared to \$(56) million in the prior year. Free cash flow, as defined in the accompanying reconciliation schedules, was \$117 million as compared to \$(73) million in the third quarter of 2022.
- During the third quarter of 2023, the company repurchased 875,580 shares of its common stock for \$100 million under its current share repurchase program. There is approximately \$178 million remaining under the current repurchase program as of September 30, 2023.

"Our results in the third quarter reflect improving operating performance and validate the longer-term focus on our Powering A Smarter World strategic plan," said Aaron Jagdfeld, President and Chief Executive Office. "We experienced a strong sequential increase in shipments of home standby generators during the quarter as higher activations are driving field inventories towards more sustainable levels. In addition, in home consultations for these products also remained strong during the quarter as category awareness continues to increase on the back of well-publicized grid stability concerns. Additionally, C&I product sales continued to experience significant growth over the prior year that once again exceeded our expectations. We also saw margins expand year-over-year and generated substantial free cash flow during the quarter, both of which are expected to continue into the fourth quarter."

Additional Third Quarter 2023 Consolidated Highlights

Gross profit margin was 35.1% as compared to 33.2% in the prior-year third quarter. The increase in gross margin was primarily driven by lower raw material and logistics costs and production efficiencies. These margin benefits were partially offset by the impact of unfavorable sales mix.

Operating expenses decreased by \$2.6 million, or 0.9%, as compared to the third quarter of 2022. Excluding certain items for legal, regulatory, and clean energy product charges in the current and prior year, as disclosed in the accompanying reconciliation schedules, operating expenses increased by \$30.6 million, or 14.0%, from the prior year primarily driven by increased employee and marketing costs in the current year and a favorable contingent consideration adjustment in the prior year.

Provision for income taxes for the current year quarter was \$19.4 million, or an effective tax rate of 24.3%, as compared to \$11.6 million, or a 16.1% effective tax rate, for the prior year. The increase in the effective tax rate was primarily due to the prior year quarter including certain favorable discrete tax items and a larger benefit from equity compensation as compared to the current year quarter.

Cash flow from operations was \$140.1 million during the third quarter, as compared to \$(56.0) million in the prior year. Free cash flow, as defined in the accompanying reconciliation schedules, was \$117.4 million as compared to \$(73.5) million in the third quarter of 2022. The increase in free cash flow was primarily due to a significant use of cash for working capital in the prior year that did not repeat in the current year quarter, partially offset by higher interest payments and capital expenditures.

Business Segment Results

Domestic Segment

Domestic segment total sales (including inter-segment sales) decreased 6% to \$894.0 million as compared to \$946.6 million in the prior year quarter, with minimal favorable impact from acquisitions. The decline was driven by lower residential product sales primarily due to lower home standby and portable generator shipments as compared to the prior year. This was partially offset by growth in C&I product sales, highlighted by strong shipments to industrial distributors and direct customers for "beyond standby" applications.

Adjusted EBITDA for the segment was \$160.3 million, or 17.9% of domestic segment total sales, as compared to \$159.8 million in the prior year, or 16.9% of total sales. This margin improvement was primarily driven by favorable price and cost benefits, partially offset by unfavorable sales mix and higher employee and marketing expenses.

International Segment

International segment total sales (including inter-segment sales) increased 14% to \$207.6 million as compared to \$182.5 million in the prior year quarter, with acquisitions and foreign currency providing an approximate 11% favorable impact to revenue growth for the quarter. The 3% core total sales growth for the segment was driven by varying levels of C&I product growth in most regions, partially offset by weaker portable generator sales in Europe.

Adjusted EBITDA for the segment, before deducting for noncontrolling interests, was \$28.3 million, or 13.6% of international segment total sales, as compared to \$24.0 million, or 13.2% of total sales, in the prior year. This modest margin improvement was primarily driven by favorable price, cost and mix benefits.

2023 Outlook Update

The Company is maintaining its overall full-year 2023 net sales guidance for a decline of approximately -10 to -12% as compared to the prior year, which includes approximately 2% of net favorable impact from acquisitions and foreign currency.

Additionally, the Company now expects net income margin, before deducting for non-controlling interests, to be approximately 5.0 to 6.0% for the full-year 2023 compared to the prior guidance range of 6.0 to 7.0%. The corresponding adjusted EBITDA margin is still expected to be approximately 15.5% to 16.5%, in line with the previous guidance.

Operating and free cash flow generation are expected to return to strong levels for the full year, with conversion of adjusted net income to free cash flow expected to be well over 100%.

Conference Call and Webcast

Generac management will hold a conference call at 10:00 a.m. EDT on Wednesday, November 1, 2023 to discuss third quarter 2023 operating results. The conference call can be accessed at the following link: https://register.vevent.com/register/BIa6e8539444e2408eb5d52b8ff3526ea5. Individuals who wish to listen via telephone will be given dial-in information.

The conference call will also be webcast simultaneously on Generac's website (http://www.generac.com), accessed under the Investor Relations link. The webcast link will be made available on the Company's website prior to the start of the call within the Events section of the Investor Relations website.

Following the live webcast, a replay will be available on the Company's website for 12 months.

About Generac

Generac is a leading energy technology company that provides backup and prime power systems for home and industrial applications, solar + battery storage solutions, smart home energy management devices and energy services, advanced power grid software platforms and engine- & battery-powered tools and equipment. Founded in 1959, Generac introduced the first affordable backup generator and later created the category of automatic home standby generator. The Company is committed to sustainable, cleaner energy products poised to revolutionize the 21st century electrical grid.

Forward-looking Information

Certain statements contained in this news release, as well as other information provided from time to time by Generac Holdings Inc. or its employees, may contain forward-looking statements that involve risks and uncertainties that could cause actual results to differ materially from those in the forward-looking statements. Forward-looking statements give Generac's current expectations and projections relating to the Company's financial condition, results of operations, plans, objectives, future performance and business. You can identify forward-looking statements by the fact that they do not relate strictly to historical or current facts. These statements may include words such as "anticipate," "estimate," "expect," "forecast," "project," "plan," "intend," "believe," "confident," "may," "should," "can have," "likely," "future," "optimistic" and other words and terms of similar meaning in connection with any discussion of the timing or nature of future operating or financial performance or other events.

Any such forward-looking statements are not guarantees of performance or results, and involve risks, uncertainties (some of which are beyond the Company's control) and assumptions. Although Generac believes any forward-looking statements are based on reasonable assumptions, you should be aware that many factors could affect Generac's actual financial results and cause them to differ materially from those anticipated in any forward-looking statements, including:

- frequency and duration of power outages impacting demand for our products;
- fluctuations in cost and quality of raw materials required to manufacture our products;
- availability of both labor and key components from our manufacturing operations and global supply chain, including single-sourced components and contract manufacturers, needed in producing our products;
- the possibility that the expected synergies, efficiencies and cost savings of our acquisitions will not be realized, or will not be realized within the expected time period;
- the risk that our acquisitions will not be integrated successfully;
- the impact on our results of possible fluctuations in interest rates, foreign currency exchange rates, commodities, product mix, logistics costs and regulatory tariffs;
- difficulties we may encounter as our business expands globally or into new markets;
- our dependence on our distribution network;
- our ability to remain competitive by investing in, developing or adapting to changing technologies and manufacturing techniques, as well as protecting our intellectual property rights;
- loss of our key management and employees;
- increase in product and other liability claims or recalls;
- failures or security breaches of our networks, information technology systems, or connected products;
- changes in laws and regulations regarding environmental, health and safety, product compliance, or international trade that affect our products, operations, or customer demand:
- significant legal proceedings, claims, lawsuits or government investigations; and
- changes in durable goods spending by consumers and businesses or other macroeconomic conditions, impacting demand for our products.

Should one or more of these risks or uncertainties materialize, Generac's actual results may vary in material respects from those projected in any forward-looking statements. In the current environment, some of the above factors have materialized and may cause actual results to vary from these forward-looking statements. A detailed discussion of these and other factors that may affect future results is contained in Generac's filings with the U.S. Securities and Exchange Commission ("SEC"), particularly in the Risk Factors section of the 2022 Annual Report on Form 10-K and in its periodic reports on Form 10-Q. Stockholders, potential investors and other readers should consider these factors carefully in evaluating the forward-looking statements.

Any forward-looking statement made by Generac in this press release speaks only as of the date on which it is made. Generac undertakes no obligation to update any forward-looking statement, whether as a result of new information, future developments or otherwise, except as may be required by law.

Non-GAAP Financial Metrics

Core Sales

The Company references core sales to further supplement Generac's condensed consolidated financial statements presented in accordance with U.S. GAAP. Core sales excludes the impact of acquisitions and fluctuations in foreign currency translation. Management believes that core sales facilitates easier and more meaningful comparison of net sales performance with prior and future periods.

Adjusted EBITDA

To supplement our condensed consolidated financial statements presented in accordance with U.S. GAAP, the Company provides the computation of Adjusted EBITDA attributable to the Company, which is defined as net income before noncontrolling interest adjusted for the following items: interest expense, depreciation expense, amortization of intangible assets, income tax expense, certain non-cash gains and losses including purchase accounting and contingent consideration adjustments, share-based compensation expense, losses on extinguishment of debt, certain transaction costs and credit facility fees, business optimization expenses, certain specific provisions, and adjusted EBITDA attributable to noncontrolling interests, as set forth in the reconciliation table below.

Adjusted Net Income

To further supplement Generac's condensed consolidated financial statements presented in accordance with U.S. GAAP, the Company provides a summary to show the computation of adjusted net income attributable to the Company. Adjusted net income attributable to the Company is defined as net income before noncontrolling interests adjusted for the following items: amortization of intangible assets, amortization of deferred financing costs and original issue discount related to the Company's debt, intangible impairment charges, certain transaction costs and other purchase accounting adjustments, losses on extinguishment of debt, business optimization and other charges, certain specific provisions, certain other non-cash gains and losses, and adjusted net income attributable to non-controlling interests.

Free Cash Flow

In addition, we reference free cash flow to further supplement Generac's condensed consolidated financial statements presented in accordance with U.S. GAAP. Free cash flow is defined as net cash provided by operating activities, plus proceeds from beneficial interests in securitization transactions, less expenditures for property and equipment, and is intended to be a measure of operational cash flow taking into account additional capital expenditure investment into the business.

The presentation of this additional information is not meant to be considered in isolation of, or as a substitute for, results prepared in accordance with U.S. GAAP. Please see the accompanying Reconciliation Schedules and our SEC filings for additional discussion of the basis for Generac's reporting of Non-GAAP financial measures, which includes why the Company believes these measures provide useful information to investors and the additional purposes for which management uses the non-GAAP financial information.

SOURCE: Generac Holdings Inc.

CONTACT:

Michael W. Harris Senior Vice President – Corporate Development & Investor Relations (262) 506-6064 <u>InvestorRelations@generac.com</u>

Generac Holdings Inc. Condensed Consolidated Statements of Comprehensive Income (U.S. Dollars in Thousands, Except Share and Per Share Data) (Unaudited)

	Three Months Ended September 30,					ne Months Er		d September	
		2023	_	2022		2023	_	2022	
Net sales	\$	1,070,667	\$	1,088,258	\$	2,958,997	\$	3,515,505	
Costs of goods sold		694,880		727,154		1,982,290		2,336,668	
Gross profit		375,787		361,104		976,707		1,178,837	
Operating expenses:									
Selling and service		117,929		170,381		334,360		388,690	
Research and development		43,312		39,985		129,074		121,328	
General and administrative		83,052		37,464		199,108		132,036	
Amortization of intangibles		26,718		25,751		78,934		77,681	
Total operating expenses		271,011		273,581		741,476		719,735	
Income from operations		104,776		87,523		235,231		459,102	
Other (expense) income:									
Interest expense		(24,707)		(15,514)		(72,862)		(35,303)	
Investment income		1,160		451		2,789		620	
Loss on extinguishment of debt		-		-		-		(3,743)	
Other, net		(1,167)		(420)		(1,664)		331	
Total other expense, net		(24,714)	Ξ	(15,483)	Ξ	(71,737)	Ξ	(38,095)	
Income before provision for income taxes		80,062		72,040		163,494		421,007	
Provision for income taxes		19,428		11,594		43,184		86,028	
Net income	_	60,634		60,446		120,310		334,979	
Net income (loss) attributable to noncontrolling interests		257		2,176		2,305		6,492	
Net income attributable to Generac Holdings Inc.	\$	60,377	\$	58,270	\$	118,005	\$	328,487	
	ф	0.00	ф	0.04	ф	4.54	ф	4.60	
Net income attributable to common shareholders per common share - basic:	\$	0.98	\$	0.84	\$	1.74	\$	4.69	
Weighted average common shares outstanding - basic:		61,368,440		63,249,881		61,552,949		63,480,161	
Net income attributable to common shareholders per common share -	_		_				_		
diluted:	\$	0.97	\$	0.83	\$	1.72	\$	4.61	
Weighted average common shares outstanding - diluted:		62,091,163		64,267,638		62,362,743		64,630,346	
Comprehensive income attributable to Generac Holdings Inc.	\$	37,041	\$	21,683	\$	141,463	\$	264,912	
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Generac Holdings Inc.
Condensed Consolidated Balance Sheets
(U.S. Dollars in Thousands, Except Share and Per Share Data)
(Unaudited)

	Se	eptember 30, 2023		December 31, 2022
Assets				
Current assets:				
Cash and cash equivalents	\$	161,525	\$	132,723
Accounts receivable, less allowance for credit losses of \$29,580 and \$27,664 at September 30, 2023 and		F00 226		E22.4E0
December 31, 2022, respectively		589,226		522,458
Inventories		1,311,129		1,405,384
Prepaid expenses and other current assets Total current assets	_	105,169 2,167,049	_	121,783 2,182,348
Total current assets		2,167,049		2,102,340
Property and equipment, net		511,893		467,604
Customer lists, net		188,513		206,987
Patents and technology, net		426,552		454,757
Other intangible assets, net		30,317		41,719
Tradenames, net		219,012		227,251
Goodwill		1,417,564		1,400,880
Deferred income taxes		17,140		12,746
Operating lease and other non-current assets		188,301		175,170
Total assets	\$	5,166,341	\$	5,169,462
Liabilities and stockholders' equity				
Current liabilities:		= 4 5 46	_	40.000
Short-term borrowings	\$	74,346	\$	48,990
Accounts payable		394,168		446,050
Accrued wages and employee benefits		56,454		45,741
Accrued product warranty Other accrued liabilities		70,572 267,217		89,141 349,389
		37,337		12,733
Current portion of long-term borrowings and finance lease obligations Total current liabilities	_	900,094	_	992,044
Total Current Habilities		500,054		332,044
Long-term borrowings and finance lease obligations		1,465,141		1,369,085
Deferred income taxes		113,390		125,691
Deferred revenue		160,264		143,726
Operating lease and other long-term liabilities		155,326		169,190
Total liabilities		2,794,215		2,799,736
Redeemable noncontrolling interest		5,639		110,471
Stockholders' equity:				
Common stock, par value \$0.01, 500,000,000 shares authorized, 73,108,913 and 72,701,257 shares issued				
at September 30, 2023 and December 31, 2022, respectively		732		728
Additional paid-in capital		1,064,418		1,016,138
Treasury stock, at cost, 11,739,423 and 11,284,350 shares at September 30, 2023 and December 31, 2022, respectively		(880,858)		(808,491)
Excess purchase price over predecessor basis		(202,116)		(202,116)
Retained earnings		2,423,346		2,316,224
Accumulated other comprehensive loss		(41,614)		(65,102)
Stockholders' equity attributable to Generac Holdings Inc.		2,363,908	_	2,257,381
Noncontrolling interests		2,579		1,874
Total stockholders' equity		2,366,487	_	2,259,255
Total liabilities and stockholders' equity	\$	5,166,341	\$	5,169,462
		<u> </u>	_	<u> </u>

Generac Holdings Inc. Condensed Consolidated Statements of Cash Flows (U.S. Dollars in Thousands) (Unaudited)

	<u>Nii</u>	Nine Months Ended September 3				
		2023	2022			
Operating activities						
Net income	\$	120,310	\$ 33	34,979		
Adjustment to reconcile net income to net cash provided by (used in) operating activities:						
Depreciation		45,215		39,043		
Amortization of intangible assets		78,934	7	77,681		
Amortization of original issue discount and deferred financing costs		2,902		2,261		
Loss on extinguishment of debt		-		3,743		
Deferred income taxes		(18,715)	(8)	83,272		
Share-based compensation expense		30,306	2	23,423		
Gain on disposal of assets		(538)		(555		
Other noncash charges		380		7,037		
Net changes in operating assets and liabilities, net of acquisitions:						
Accounts receivable		(68,975)	(2	20,810		
Inventories		101,894		53,618		
Other assets		32,175		(7,033		
Accounts payable		(57,866)		36,289		
Accrued wages and employee benefits		10,244		17,418		
Other accrued liabilities		(70,622)		05,544		
Excess tax benefits from equity awards		(920)		17,068		
Net cash provided by (used in) operating activities	<u></u>	204,724		42,352		
rece cash provided by (asea in) operating activities		204,724	(-	1 2,552		
Investing activities						
Proceeds from sale of property and equipment		1,933		2,049		
Proceeds from sale of investment		-,000		1,308		
Proceeds from beneficial interests in securitization transactions		2,533		2,745		
Contribution to equity method investment		(6,627)		1 4,930		
Purchase of long-term investment		(2,592)	(-	.,,,,,,,,		
Expenditures for property and equipment		(77,718)	(6	64,833		
Acquisition of business, net of cash acquired		(15,974)		11,421		
Net cash used in investing activities	<u> </u>	(98,445)		85,082		
ivet cash used in investing activities		(30,443)	(0	JJ,002		
Financing activities						
Proceeds from short-term borrowings		49,078	23	37,182		
Proceeds from long-term borrowings		345,384		35,614		
Repayments of short-term borrowings		(25,910)		39,550		
Repayments of long-term borrowings and finance lease obligations		(233,101)		40,481		
Stock repurchases		(100,267)		23,900		
Payment of contingent acquisition consideration		(4,979)		25,500 16,135		
Payment of debt issuance costs		(4,373)		10,133 $10,330$		
Purchase of additional ownership interest		(104,844)	(1			
•		(104,044)		(375		
Cash dividends paid to noncontrolling interest of subsidiary		(10.000)	(1	(309		
Taxes paid related to equity awards		(10,068)		40,472		
Proceeds from the exercise of stock options		7,139		13,627		
Net cash (used in) provided by financing activities		(77,568)	21	14,871		
Effect of exchange rate changes on cash and cash equivalents		91	((4,865		
Not become to each ordered such as to do up		20.000		00 550		
Net increase in cash and cash equivalents		28,802		82,572		
Cash and cash equivalents at beginning of period		132,723 161,525		47,339 29,911		
Cash and cash equivalents at end of period	\$					

Generac Holdings Inc. Segment Reporting and Product Class Information

(U.S. Dollars in Thousands)
(Unaudited)

7,640

23,293

(30,933)

Three Months Ended September 30, 2023

Intersegment

Sales

External Net

Sales

886,365

184,302

2,958,997

Domestic

International

Total net sales

Intercompany elimination

Total S	Sales l	by R	eporta	ble	Segment
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External Net

Sales

931,132

157,126

3,515,505

Total

Sales

894,005

207,595

(30,933)

2,958,997

Three Months Ended September 30, 2022

Intersegment

Sales

15,485

25,416

(40,901)

Total

Sales

946,617

182,542

(40,901)

3,515,505

Total net sales	\$	1,070,667	\$		\$	1,070,667	\$	1,088,258	\$		\$	1,088,258		
				r	Total	Sales by Rep	orta	ble Segment						
		Nine Months Ended September 30, 2023						Nine Months Ended September 30, 2022						
	E	ternal Net	Intersegment			Total		External Net		Intersegment		Total		
		Sales		Sales		Sales		Sales		Sales		Sales		
Domestic	\$	2,395,292	\$	33,960	\$	2,429,252	\$	3,003,237	\$	44,742	\$	3,047,979		
International		563,705		84,078		647,783		512,268		59,075		571,343		
Intercompany elimination		-		(118,038)		(118,038)		-		(103,817)		(103,817)		

External Net Sales by Product Class

	Th	ree Months E 30	l September	N	ine Months En 3	September
	· · · · · · · · · · · · · · · · · · ·	2023	2022		2023	2022
Residential products	\$	565,087	\$ 664,115	\$	1,482,538	\$ 2,337,072
Commercial & industrial products		384,533	311,186		1,131,876	899,263
Other		121,047	112,957		344,583	279,170
Total net sales	\$	1,070,667	\$ 1,088,258	\$	2,958,997	\$ 3,515,505

Adjusted EBITDA by Reportable Segment

	Th	ree Months E 30	l September	Nine Months Ended September 30,							
		2023	2022		2023	2022					
Domestic	\$	160,270	\$ 159,810	\$	331,134	\$	572,159				
International		28,332	24,006		94,088		79,532				
Total adjusted EBITDA (1)	\$	188,602	\$ 183,816	\$	425,222	\$	651,691				

(1) See reconciliation of Adjusted EBITDA to Net Income attributable to Generac Holdings Inc. on the following reconciliation schedule

Generac Holdings Inc. Reconciliation Schedules

(U.S. Dollars in Thousands, Except Share and Per Share Data) (Unaudited)

Net income to Adjusted EBITDA reconciliation

	Thre	ee Months E 30	nded : 0,	September	Nine Months Ended September 30,				
	2023			2022	2023			2022	
	4					440.00=		220 10=	
Net income attributable to Generac Holdings Inc.	\$	60,377	\$	58,270	\$	118,005	\$	328,487	
Net income attributable to noncontrolling interests		257		2,176		2,305		6,492	
Net income		60,634		60,446		120,310		334,979	
Interest expense		24,707		15,514		72,862		35,303	
Depreciation and amortization		42,951		39,165		124,149		116,724	
Provision for income taxes		19,428		11,594		43,184		86,028	
Non-cash write-down and other adjustments (1)		2,055		(6,840)		(5,257)		(10,025)	
Non-cash share-based compensation expense (2)		9,927		6,861		30,306		23,423	
Loss on extinguishment of debt (3)		-		-		-		3,743	
Transaction costs and credit facility fees (4)		921		1,250		3,161		3,831	
Business optimization and other charges (5)		5,291		622		8,151		3,371	
Provision for legal, regulatory, and clean energy product charges (6)		22,113		55,265		27,913		55,265	
Other		575		(61)		443		(951)	
Adjusted EBITDA		188,602		183,816		425,222		651,691	
Adjusted EBITDA attributable to noncontrolling interests		493		3,632		4,146		10,799	
Adjusted EBITDA attributable to Generac Holdings Inc.	\$	188,109	\$	180,184	\$	421,076	\$	640,892	

- (1) Includes gains/losses on the disposition of assets and sales of certain investments, unrealized mark-to-market adjustments on commodity contracts, certain foreign currency related adjustments, and certain purchase accounting and contingent consideration adjustments. A full description of these and the other reconciliation adjustments contained in these schedules is included in Generac's SEC filings.
- (2) Represents share-based compensation expense to account for stock options, restricted stock and other stock awards over their respective vesting periods.
- (3) Represents the write-off of original issue discount and capitalized debt issuance costs due to voluntary debt prepayment.
- (4) Represents transaction costs incurred directly in connection with any investment, as defined in our credit agreement, equity issuance or debt issuance or refinancing, together with certain fees relating to our senior secured credit facilities.
- (5) Represents severance and other restructuring charges related to the consolidation of certain operating facilities and organizational functions.
- (6) The amount recorded in the third quarter 2023 represents a provision for judgments, estimates of pre-judgment interest and costs, and legal expenses related to certain patent lawsuits. The amount recorded in the first quarter 2023 represents a provision of \$5.8 million for a matter with the Consumer Product Safety Commission (CPSC) concerning the imposition of civil fines for allegedly failing to timely submit a report under the Consumer Product Safety Act (CPSA) in relation to certain portable generators that were subject to a voluntary recall previously announced on July 29, 2021. The amount recorded in the third quarter of 2022 represents a specific bad debt provision of \$17.9 million for a clean energy product customer that filed for bankruptcy as well as a warranty provision of \$37.3 million to address certain clean energy product warranty-related matters.

Net income to Adjusted net income reconciliation

	Three Months Ended September					Nine Months Ended September				
		30),			30,				
		2023		2022	2023			2022		
Net income attributable to Generac Holdings Inc.	\$	60,377	\$	58,270	\$	118,005	\$	328,487		
Net income attributable to noncontrolling interests		257		2,176		2,305		6,492		
Net income		60,634		60,446		120,310		334,979		
Amortization of intangible assets		26,718		25,751		78,934		77,681		
Amortization of deferred finance costs and original issue discount		981		974		2,902		2,261		
Loss on extinguishment of debt (3)		-		-		-		3,743		
Transaction costs and other purchase accounting adjustments (7)		356		(7,605)		1,743		(7,651)		
(Gain)/loss attributable to business or asset dispositions (8)		-		-		(119)		(229)		
Business optimization and other charges (5)		5,291		622		8,151		3,371		
Provision for legal, regulatory, and clean energy product charges (6)		22,113		55,265		27,913		55,265		
Tax effect of add backs		(13,887)		(21,233)		(28,476)		(36,907)		
Adjusted net income		102,206		114,220		211,358		432,513		
Adjusted net income (loss) attributable to noncontrolling interests		257		2,031		2,305		7,199		
Adjusted net income attributable to Generac Holdings Inc.	\$	101,949	\$	112,189	\$	209,053	\$	425,314		
.,										
Adjusted net income attributable to Generac Holdings Inc. per common share -										
diluted:	\$	1.64	\$	1.75	\$	3.35	\$	6.58		
Weighted average common shares outstanding - diluted:		62,091,163		64,267,638		62,362,743		64,630,346		

⁽⁷⁾ Represents transaction costs incurred directly in connection with any investment, as defined in our credit agreement, equity issuance or debt issuance or refinancing, and certain purchase accounting and contingent consideration adjustments.

Free Cash Flow Reconciliation

Free Cash Flow Reconciliation	Three Months Ended September 30,					Nine Months Ended September 30,				
	2023		2022		2023		2022			
Net cash provided by operating activities	\$	140,136	\$	(56,045)	\$	204,724	\$	(42,352)		
Proceeds from beneficial interests in securitization transactions		1,061		902		2,533		2,745		
Expenditures for property and equipment		(23,818)		(18,330)		(77,718)		(64,833)		
Free cash flow	\$	117,379	\$	(73,473)	\$	129,539	\$	(104,440)		

⁽⁸⁾ Represents gains and losses attributable to the disposition of a business or assets occurring in other than ordinary course, as defined in our credit agreement.