# UNITED STATES SECURITIES AND EXCHANGE COMMISSION

**WASHINGTON, DC 20549** 

### FORM 8-K

CURRENT REPORT
Pursuant to Section 13 or 15(d) of The Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): October 24, 2013

## **Generac Holdings Inc.**

(Exact name of registrant as specified in its charter)

**Delaware** (State or other jurisdiction of incorporation)

**001-34627** (Commission File Number)

20-5654756 (IRS Employer Identification No.)

S45 W29290 Hwy. 59 Waukesha, Wisconsin (Address of principal executive offices)

**53189** (Zip Code)

(262) 544-4811

(Registrant's telephone number, including area code)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- o Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- o Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- o Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- o Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

#### Item 2.02 Results of Operations and Financial Condition

On October 24, 2013, Generac Holdings Inc. (the "Company," "we," "us" or "our") issued a press release (the "Press Release") announcing its financial results for the third quarter ended September 30, 2013. A copy of the Press Release is attached hereto as Exhibit 99.1 and is incorporated herein by reference.

The information contained in this Current Report on Form 8-K (including the exhibits) is being furnished and shall not be deemed "filed" for the purposes of Section 18 of the Securities Exchange Act of 1934, as amended (the "Exchange Act"), or otherwise subject to the liabilities of that Section. The information contained in this Current Report on Form 8-K shall not be incorporated by reference into any registration statement or other document pursuant to the Securities Act of 1933, as amended, or the Exchange Act, except as shall be expressly set forth by specific reference in any such filing.

#### **Discussion of Non-GAAP Financial Measures**

In the Press Release, we present certain financial information, specifically Adjusted EBITDA, Adjusted Net Income and Free Cash Flow which are not in accordance with generally accepted accounting principles, or U.S. GAAP. We present Adjusted EBITDA, Adjusted Net Income and Free Cash Flow in the Press Release because these metrics assist us in comparing our performance across reporting periods on a consistent basis by excluding items that we do not believe are indicative of our core operating performance. Our management uses Adjusted EBITDA, Adjusted Net Income and Free Cash Flow:

- · for planning purposes, including the preparation of our annual operating budget and developing and refining our internal projections for future periods;
- $\cdot \ \, \text{to evaluate the effectiveness of our business strategies and as a supplemental tool in evaluating our performance against our budget for each period;}$
- · in communications with our board of directors and investors concerning our financial performance; and
- · to evaluate prior acquisitions in relation to the existing business.

We also use Adjusted EBITDA as a benchmark for the determination of the bonus component of compensation for our senior executives under our management incentive plans.

We believe that the disclosure of Adjusted EBITDA, Adjusted Net Income and Free Cash Flow offers additional financial metrics which, when coupled with U.S. GAAP results and the reconciliation to U.S. GAAP results, provide a more complete understanding of our results of operations and the factors and trends affecting our business for securities analysts, investors and other interested parties in the evaluation of our company. We believe Adjusted EBITDA, Adjusted Net Income and Free Cash Flow are useful to investors for the following reasons:

- · Adjusted EBITDA, Adjusted Net Income and Free Cash Flow and similar non-GAAP measures are widely used by investors to measure a company's operating performance without regard to items that can vary substantially from company to company depending upon financing and accounting methods, book values of assets, tax jurisdictions, capital structures and the methods by which assets were acquired; and
- · by comparing our Adjusted EBITDA, Adjusted Net Income and Free Cash Flow in different historical periods, our investors can evaluate our operating performance excluding the impact of certain items.

#### Item 9.01 Financial Statements and Exhibits

(d)

Exhibit No.	Description	_
99.1	Press Release, dated October 24, 2013.	

### **SIGNATURES**

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

GENERAC HOLDINGS INC.

/s/ York Ragen Name: York York Ragen

Date: October 24, 2013 Title: Chief Financial Officer

#### **Generac Reports Third Quarter 2013 Results**

Strong organic revenue growth from commercial & industrial products and home standby generators drives continued growth in earnings

WAUKESHA, WISCONSIN, (October 24, 2013) – Generac Holdings Inc. (NYSE: GNRC) (the "Company"), a leading designer and manufacturer of generators and other engine powered products, today reported financial results for its third quarter ended September 30, 2013.

#### Third Quarter 2013 Highlights

- · Net sales increased year-over-year by 20.9% to \$363.3 million as compared to \$300.6 million in the third quarter of 2012.
- · Net income during the third quarter of 2013 was \$47.1 million, or \$0.67 per share, as compared to \$25.5 million or \$0.37 per share for the same period of 2012.
- · Adjusted net income, as defined in the accompanying reconciliation schedules, increased to \$73.7 million from \$54.1 million in the third quarter of 2012. Adjusted diluted net income per share was \$1.06 as compared to \$0.78 per share in the third quarter of 2012.
- · Adjusted EBITDA increased 31.2% to \$100.1 million as compared to \$76.3 million in the third quarter last year. Adjusted EBITDA margin during the third quarter improved to 27.5% as compared to 25.4% in the prior year primarily due to warranty rate improvements resulting in a favorable adjustment to warranty reserves.
- · Cash flow from operations in the third quarter of 2013 was \$80.9 million as compared to \$69.5 million in the prior year quarter. Free cash flow was \$76.7 million as compared to \$61.6 million in the third quarter of 2012.
- · For the trailing four quarters, including the third quarter of 2013, net sales were \$1.452 billion; net income was \$154.3 million; adjusted EBITDA was \$382.1 million; cash flow from operations was \$261.6 million; and free cash flow was \$238.4 million.
- · On August 1, 2013, the Company closed on the previously announced acquisition of Tower Light Srl, a leading developer and supplier of mobile light towers throughout Europe, the Middle East and Africa.
- · Subsequent to the end of the quarter, the Company entered into a purchase agreement on October 7, 2013 to acquire substantially all of the assets of Baldor Electric Company's generator division ("Baldor Generators"). Baldor Generators offers a complete line of generators ranging from 3kW to 2.5MW throughout North America.

"We experienced double-digit organic revenue growth again during the quarter as a result of increased spending from our national account customers and continued adoption of standby generators for both residential and commercial applications," said Aaron Jagdfeld, President and Chief Executive Officer. "We believe our expanded dealer base, targeted marketing efforts and continued roll-out of our PowerPlay® in-home sales process are having an impact on extending the awareness and distribution of standby generators, which is leading to a new and higher baseline level of demand for these products. In addition, over the last twelve months, we have announced several acquisitions that provide us with immediate access to new global markets and new products, helping to further grow and diversify our business."

#### Additional Third Quarter 2013 Highlights

Residential product sales for the third quarter of 2013 increased to \$192.7 million from \$191.0 million for the comparable period in 2012. Shipments of home standby generators were higher sequentially and over the prior year due to a combination of factors including the additional awareness and adoption created by major power outages in recent years, the Company's expanded distribution, increased sales and marketing initiatives, overall strong operational execution and a more favorable environment for residential investment. The strength in home standby generators was partially offset by a decline in shipments of portable generators due to less severe power outage events in the current year quarter relative to prior year, although expanded placement for these products continued to lead to year-over-year market share gains. In addition, increased revenue from power washer products also contributed to the year-over-year sales growth in residential products.

Commercial & Industrial (C&I) product sales for the third quarter of 2013 increased 61.8% to \$151.5 million from \$93.6 million for the comparable period in 2012. Organic net sales increased at a strong double-digit rate during the current year quarter primarily driven by a significant increase in shipments to national account customers and increased sales of natural gas generators used in light commercial/retail applications. In addition, the Ottomotores acquisition, which closed in December 2012, and the Tower Light acquisition, which closed in August 2013, contributed to the year-over-year growth in C&I products.

Gross profit margin for the third quarter of 2013 was 38.4%, which was approximately flat as compared to the third quarter of 2012. Gross margin was affected by the mix impact from the addition of Ottomotores sales along with a higher mix of organic C&I product sales, mostly offset by the positive impact from a moderation in commodity costs and continued execution of cost-reduction initiatives.

Operating expenses for the third quarter of 2013 declined \$4.5 million, or 8.0%, as compared to the third quarter of 2012. The expense reduction was driven primarily by warranty rate improvements resulting in a favorable adjustment to warranty reserves, as well as a decline in the amortization of intangibles. These reductions were partially offset by the addition of operating expenses associated with the Ottomotores and Tower Light businesses, and increased sales, engineering and administrative infrastructure to support the strategic growth initiatives and higher baseline sales levels of the Company.

Interest expense in the third quarter of 2013 declined to \$12.5 million compared to \$16.9 million in the same period last year. The decline was primarily the result of a reduction in interest rate from the current-year credit agreement refinancing completed in May 2013.

#### Outlook

The Company is revising upward its sales guidance for full-year 2013 primarily due to continued strong demand for home standby generators, as well as a modest impact from the expected closing of the Baldor Generators acquisition in the fourth quarter of 2013. Full-year 2013 net sales are now expected to increase in the low-to-mid 20% range over the prior year, which is an increase from the low-20% rate previously expected. This top-line guidance continues to assume no material changes in the current macroeconomic environment and no major power outage events for the remainder of 2013.

Gross margins for full-year 2013 are now expected to increase approximately 50 basis points as compared to the prior year, which is an improvement from the previous expectation of approximately flat as compared to the prior year.

Operating expenses as a percentage of net sales, excluding amortization of intangibles, are now expected to decline by approximately 75 to 100 basis points as compared to 2012, which is an improvement from the previous expectation of approximately flat as compared to the prior year.

As a result of the higher sales outlook and the improved gross margin and operating expense guidance, adjusted EBITDA for the full-year 2013 is now expected to increase in the low-30% range, which is an increase from the low-20% range previously expected.

"We remain excited about the compelling secular penetration opportunities for our products," continued Mr. Jagdfeld. "These organic growth drivers are highlighted by the substantial opportunity to increase the penetration of standby generators in both the residential and light commercial markets, the significant opportunity to provide backup power for critical communications infrastructure, along with the overall ongoing shift in the market toward natural gas generators. At the same time, we continue to remain active on the acquisition front in recent months with the closing of the Tower Light transaction and the agreement to purchase Baldor Generators. These acquisitions are an integral part of our Powering Ahead strategic plan to become a more balanced company with improved global scale."

#### Conference Call and Webcast

Generac management will hold a conference call at 9:00 a.m. EDT on Thursday, October 24, 2013 to discuss highlights of this earnings release. The conference call can be accessed by dialing (866) 318-8611 (domestic) or +1 (617) 399-5130 (international) and entering passcode 55841133.

The conference call will also be webcast simultaneously on Generac's website (<a href="http://www.generac.com">http://www.generac.com</a>), under the Investor Relations link. The webcast link and supporting materials, if any, will be made available on the Company's website prior to the start of the call.

Following the live webcast, a replay will be available on the Company's web site. A telephonic replay will also be available approximately one hour after the call and can be accessed by dialing (888) 286-8010 (domestic) or +1 (617) 801-6888 (international) and entering passcode 34204249. The telephonic replay will be available for 30 days.

Generac company news is available 24 hours a day, on-line at: http://www.generac.com.

#### About Generac

Since 1959, Generac has been a leading designer and manufacturer of a wide range of generators and other engine powered products. As a leader in power equipment serving residential, light commercial, industrial and construction markets, Generac's power products are available internationally through a broad network of independent dealers, retailers, wholesalers and equipment rental companies.

#### Forward-looking Information

Certain statements contained in this news release, as well as other information provided from time to time by Generac Holdings Inc. or its employees, may contain forward looking statements that involve risks and uncertainties that could cause actual results to differ materially from those in the forward looking statements. Forward-looking statements give Generac's current expectations and projections relating to the Company's financial condition, results of operations, plans, objectives, future performance and business. You can identify forward-looking statements by the fact that they do not relate strictly to historical or current facts. These statements may include words such as "anticipate," "estimate," "expect," "forecast," "project," "plan," "intend," "believe," "confident," "may," "should," "can have," "likely," "future" and other words and terms of similar meaning in connection with any discussion of the timing or nature of future operating or financial performance or other events.

Any such forward looking statements are not guarantees of performance or results, and involve risks, uncertainties (some of which are beyond the Company's control) and assumptions. Although Generac believes any forward-looking statements are based on reasonable assumptions, you should be aware that many factors could affect Generac's actual financial results and cause them to differ materially from those anticipated in any forward-looking statements, including:

- · demand for Generac products;
- · frequency and duration of major power outages;
- · availability, cost and quality of raw materials and key components used in producing Generac products;
- the impact on our results of the substantial increases in our outstanding indebtedness and related interest expense due to the dividend recapitalization transactions completed in May 2012 and 2013;
- the possibility that the expected synergies, efficiencies and cost savings of our acquisitions will not be realized, or will not be realized within the expected time period;
- · the risk that our acquisitions will not be integrated successfully;
- · difficulties Generac may encounter as its business expands globally;
- · competitive factors in the industry in which Generac operates;
- · Generac's dependence on its distribution network;
- · Generac's ability to invest in, develop or adapt to changing technologies and manufacturing techniques;
- · loss of key management and employees;
- · increase in product and other liability claims; and
- · changes in environmental, health and safety laws and regulations.

Should one or more of these risks or uncertainties materialize, Generac's actual results may vary in material respects from those projected in any forward-looking statements. A detailed discussion of these and other factors that may affect future results is contained in Generac's filings with the U.S. Securities and Exchange Commission ("SEC").

Any forward-looking statement made by Generac in this press release speaks only as of the date on which it is made. Generac undertakes no obligation to update any forward-looking statement, whether as a result of new information, future developments or otherwise, except as may be required by law.

#### Reconciliations to GAAP Financial Metrics

#### Adjusted EBITDA

The computation of adjusted EBITDA is based on the definition of EBITDA contained in Generac's credit agreement, dated as of May 31, 2013, which is substantially the same definition that was contained in the Company's previous credit agreements. To supplement the Company's condensed consolidated financial statements presented in accordance with US GAAP, Generac provides a summary to show the computation of adjusted EBITDA, taking into account certain charges and gains that were recognized during the periods presented.

#### Adjusted Net Income

To further supplement Generac's condensed consolidated financial statements presented in accordance with US GAAP, the Company provides a summary to show the computation of adjusted net income. Adjusted net income is defined as net income before provision (benefit) for income taxes adjusted for the following items: cash income tax expense, amortization of intangible assets, amortization of deferred financing costs and original issue discount related to the Company's debt, intangible impairment charges, certain transaction costs and other purchase accounting adjustments, losses on extinguishment of debt, and certain other non-cash gains and losses.

#### Free Cash Flow

In addition, we reference free cash flow to further supplement Generac's condensed consolidated financial statements presented in accordance with US GAAP. Free cash flow is defined as net cash provided by operating activities less expenditures for property and equipment and is intended to be a measure of operational cash flow taking into account additional capital expenditure investment into the business.

The presentation of this additional information is not meant to be considered in isolation of, or as a substitute for, results prepared in accordance with US GAAP. Please see our SEC filings for additional discussion of the basis for Generac's reporting of Non-GAAP financial measures.

Generac Holdings Inc.
Condensed Consolidated Statements of Comprehensive Income
(Dollars in Thousands, Except Share and Per Share Data)
(Unaudited)

	Th	ree Months E	nde	d September	Ni	ine Months En	ıded	September	
		30	),			30	0,		
		2013	_	2012	_	2013	_	2012	
Net sales	\$	363,269	\$	300,586	\$	1,109,529	\$	834,284	
Costs of goods sold		223,806		184,773		685,651		520,037	
Gross profit		139,463		115,813		423,878		314,247	
Operating expenses:									
Selling and service		24,295		26,409		83,048		73,657	
Research and development		7,183		6,456		20,892		17,214	
General and administrative		13,693		11,435		40,158		30,699	
Amortization of intangibles		7,003		12,389		19,533		36,902	
Total operating expenses		52,174		56,689		163,631		158,472	
Income from operations		87,289		59,124		260,247		155,775	
Other (expense) income:									
Interest expense		(12,494)		(16,933)		(42,432)		(32,501)	
Investment income		23		6		65		54	
Loss on extinguishment of debt		_		_		(15,336)		(14,308)	
Costs related to acquisition		(656)		_		(1,059)		_	
Other, net		(117)		(330)		(1,227)		(2,350)	
Total other expense, net	_	(13,244)		(17,257)		(59,989)		(49,105)	
Income before provision for income taxes		74,045		41,867		200,258		106,670	
Provision for income taxes		26,952		16,326		74,237		41,734	
Net income	\$	47,093	\$	25,541	\$	126,021	\$	64,936	
Net income per common share - basic:	\$	0.69	\$	0.38	\$	1.85	\$	0.96	
Weighted average common shares outstanding - basic:	Ψ	68,198,006	Ψ	67,415,363	Ψ	68,026,705	Ψ	67,308,758	
ŭ ŭ		00,150,000		07,410,505		00,020,703		07,500,750	
Net income per common share - diluted:	\$	0.67	\$	0.37	\$	1.81	\$	0.94	
Weighted average common shares outstanding - diluted:		69,887,025		69,166,501		69,627,215		68,980,970	
Dividends declared per share	\$	_	\$	-	\$	5.00	\$	6.00	
Comprehensive income	\$	48,336	\$	26,350	\$	129,288	\$	66,380	

# Generac Holdings Inc. Condensed Consolidated Balance Sheets (Dollars in Thousands, Except Share and Per Share Data)

	Sep	September 30, 2013		ecember 31, 2012
Assets	(U	J <b>naudited)</b>	(	(Audited)
Current assets:				
Cash and cash equivalents	\$	116,521	\$	108,023
Restricted cash		6,645	•	_
Accounts receivable, less allowance for doubtful accounts		164,698		134,978
Inventories		296,048		225,817
Deferred income taxes		27,333		48,687
Prepaid expenses and other assets		4,715		5,048
Total current assets		615,960	_	522,553
Total Current assets		015,500		522,555
Property and equipment, net		120,812		104,718
Customer lists, net		42,705		37,823
Patents, net		64,405		70,302
Other intangible assets, net		4,694		5,783
Deferred financing costs, net		20,817		13,987
Trade names, net		173,191		158,831
Goodwill		589,599		552,943
Deferred income taxes		100,804		136,754
Other assets		68		153
Total assets	\$	1,733,055	\$	1,603,847
	Ť		Ť	
Liabilities and stockholders' equity				
Current liabilities:				
Short-term borrowings	\$	18,013	\$	12,550
Accounts payable		101,707		94,543
Accrued wages and employee benefits		25,826		19,435
Other accrued liabilities		83,170		86,081
Current portion of long-term borrowings and capital lease obligations		12,180		82,250
Total current liabilities		240,896		294,859
Long-term borrowings and capital lease obligations		1,177,671		799,018
Other long-term liabilities		57,148		46,342
Total liabilities		1,475,715	_	1,140,219
Stockholders' equity:				
Common stock, par value \$0.01, 500,000,000 shares authorized, 68,683,126 and 68,295,960 shares issued at September 30, 2013 and December 31, 2012, respectively		687		683
Additional paid-in capital		419,255		743,349
Treasury stock, at cost		(6,552)		_
Excess purchase price over predecessor basis		(202,116)		(202,116)
Retained earnings (accumulated deficit)		57,295		(63,792)
Accumulated other comprehensive loss		(11,229)		(14,496)
Total stockholders' equity		257,340		463,628
Total liabilities and stockholders' equity	¢	1,733,055	\$	1,603,847
Total natifices and stockholders equity	Ψ	1,700,000	Ψ	1,000,047

# Generac Holdings Inc. Condensed Consolidated Statements of Cash Flows (Dollars in Thousands) (Unaudited)

	Nin	e Months En	l September		
		2013	,, 	2012	
Operating activities					
Net income	\$	126,021	\$	64,936	
Adjustments to reconcile net income to net cash provided by operating activities:		,	_	,	
Depreciation		7,969		6,116	
Amortization of intangible assets		19,533		36,902	
Amortization of original issue discount		1,615		945	
Amortization of deferred finance costs		1,932		1,570	
Amortization of unrealized loss on interest rate swaps		2,381		1,079	
Loss on extinguishment of debt		15,336		14,308	
Provision for losses on accounts receivable		880		16	
Deferred income taxes		57,363		39,526	
Loss on disposal of property and equipment		369		106	
Share-based compensation expense		9,471		8,021	
Net changes in operating assets and liabilities:					
Accounts receivable		(16,268)		(18,284)	
Inventories		(61,310)		(24,685)	
Other assets		(5)		(2,059)	
Accounts payable		(6,605)		(23,438)	
Accrued wages and employee benefits		5,527		1,682	
Other accrued liabilities		495		24,343	
Excess tax benefits from equity awards		(9,491)		(1,860)	
Net cash provided by operating activities		155,213		129,224	
Investing activities					
Proceeds from sale of property and equipment		75		19	
Expenditures for property and equipment		(14,257)		(13,425)	
Proceeds from sale of business, net		2,254		_	
Acquisition of business, net of cash acquired		(73,961)		(2,275)	
Net cash used in investing activities		(85,889)		(15,681)	
Financing activities					
Proceeds from short-term borrowings		16,007		23,000	
Proceeds from long-term borrowings		1,200,000		1,455,614	
Repayments of short-term borrowings		(10,544)		(23,000)	
Repayments of long-term borrowings and capital lease obligations		(897,932)		(1,172,874)	
Payment of debt issuance costs		(21,935)		(25,691)	
Cash dividends paid		(343,424)		(404,332)	
Taxes paid related to the net share settlement of equity awards		(12,468)		(3,280)	
Excess tax benefits from equity awards		9,491		1,860	
Proceeds from exercise of stock options		32			
Net cash used in financing activities		(60,773)		(148,703)	
Effect of exchange rate changes on cash and cash equivalents		(53)		-	
Net increase (decrease) in cash and cash equivalents		8,498		(35,160)	
Cash and cash equivalents at beginning of period		108,023		93,126	
Cash and cash equivalents at end of period	\$	116,521	\$	57,966	

## Generac Holdings Inc. Reconciliation Schedules

(Dollars in Thousands, Except Share and Per Share Data)

#### Net income to Adjusted EBITDA reconciliation

	Three Months Ended September Nine Months Ended Septe						eptember	
	2013 (unaudited)		2012 (unaudited)		2013 (unaudited)			2012 naudited)
Net income	\$	47,093	\$	25,541	\$	126,021	\$	64,936
Interest expense		12,494		16,933		42,432		32,501
Depreciation and amortization		9,846		14,510		27,502		43,018
Income taxes provision		26,952		16,326		74,237		41,734
Non-cash write-down and other charges (1)		(782)		(391)		35		(141)
Non-cash share-based compensation expense (2)		3,279		2,764		9,471		8,021
Loss on extinguishment of debt		-		-		15,336		14,308
Transaction costs and credit facility fees (3)		1,125		391		3,028		1,810
Other		61		214		904		494
Adjusted EBITDA	\$	100,068	\$	76,288	\$	298,966	\$	206,681

- (1) Includes losses on disposals of assets and unrealized mark-to-market adjustments on commodity contracts. A full description of these and the other reconciliation adjustments contained in these schedules is included in Generac's SEC filings.
- (2) Includes share-based compensation expense to account for stock options, restricted stock and other stock awards over their respective vesting periods.
- (3) Represents transaction costs incurred directly in connection with any investment, as defined in our credit agreement, equity issuance or debt issuance or refinancing, together with certain fees relating to our senior secured credit facilities.

#### Net income to Adjusted net income reconciliation

reconcension	Three Months Ended September Nine Months Ended September 30, 30,						September	
		2013		2012	2013			2012
	(1	unaudited)	(	unaudited)	(	unaudited)	(	unaudited)
Net income	\$	47,093	\$	25,541	\$	126,021	\$	64,936
Provision for income taxes		26,952		16,326		74,237		41,734
Income before provision for income taxes		74,045		41,867		200,258		106,670
Amortization of intangible assets		7,003		12,389		19,533		36,902
Amortization of deferred finance costs and original issue discount		1,220		1,156		3,547		2,515
Loss on extinguishment of debt		-		-		15,336		14,308
Transaction costs and other purchase accounting adjustments (4)		977		(111)		2,154		1,181
Adjusted net income before provision for income taxes		83,245		55,301		240,828		161,576
Cash income tax expense (5)		(9,510)		(1,156)		(16,680)		(1,483)
Adjusted net income	\$	73,735	\$	54,145	\$	224,148	\$	160,093
							_	
Adjusted net income per common share - diluted:	\$	1.06	\$	0.78	\$	3.22	\$	2.32
Weighted average common shares outstanding - diluted:		69,887,025		69,166,501		69,627,215		68,980,970

- (4) Represents transaction costs incurred directly in connection with any investment, as defined in our credit agreement, equity issuance or debt issuance or refinancing. Also includes certain purchase accounting adjustments.
- (5) Amount for the three and nine months ended September 30, 2013 is based on an anticipated cash income tax rate of approximately 9% for the full year-ended 2013.

#### Free cash flow reconciliation

	Three Months Ended September Nine Months Ended Septem 30, 30,						September	
	(ur	2013 naudited)	2012 (unaudited)		2013 (unaudited)		2012 (unaudited)	
Net cash provided by operating activities	\$	80,895	\$	69,517	\$	155,213	\$	129,224
Expenditures for property and equipment		(4,206)		(7,921)		(14,257)		(13,425)
Free cash flow	\$	76,689	\$	61,596	\$	140,956	\$	115,799

LTM free cash flow reconciliation	Sept	LTM ember 30, 2013 naudited)	
2012 net cash provided by operating activities, as reported	\$	235,594	
Add: September 2013 net cash provided by operating activities, as reported		155,213	

Less: September 2012 net cash provided by operating activities, as reported	(129,224)
LTM net cash provided by operating activities	261,583
2012 expenditures for property and equipment, as reported	(22,392)
Include: September 2013 expenditures for property and equipment, as reported	(14,257)
Exclude: September 2012 expenditures for property and equipment, as reported	13,425
LTM expenditures for property and equipment	(23,224)
Free cash flow	\$ 238,359
	LTM
LTM Adjusted EBITDA reconciliation	September 30,
	2013
	(unaudited)
	()
2012 Adjusted EBITDA, as reported	\$ 289,809
Add: September 2013 Adjusted EBITDA, as reported	298,966
Less: September 2012 Adjusted EBITDA, as reported	(206,681)
Adjusted EBITDA	\$ 382,094

SOURCE: Generac Holdings Inc.

CONTACTS: York A. Ragen Chief Financial Officer (262) 506-6064 InvestorRelations@generac.com

Michael W. Harris Director – Finance and Investor Relations (262) 544-4811 x2675 <u>Michael.Harris@generac.com</u>