UNITED STATES SECURITIES AND EXCHANGE COMMISSION

WASHINGTON, DC 20549

FORM 8-K

CURRENT REPORT
Pursuant to Section 13 or 15(d) of The Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): July 30, 2013

Generac Holdings Inc.

(Exact name of registrant as specified in its charter)

Delaware (State or other jurisdiction of incorporation)

001-34627 (Commission File Number)

20-5654756 (IRS Employer Identification No.)

S45 W29290 Hwy. 59 Waukesha, Wisconsin (Address of principal executive offices)

53189 (Zip Code)

(262) 544-4811

(Registrant's telephone number, including area code)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- o Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- o Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- o Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- o Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Item 2.02 Results of Operations and Financial Condition

On July 30, 2013, Generac Holdings Inc. (the "Company," "we," "us" or "our") issued a press release (the "Press Release") announcing its financial results for the second quarter ended June 30, 2013. A copy of the Press Release is attached hereto as Exhibit 99.1 and is incorporated herein by reference.

The information contained in this Current Report on Form 8-K (including the exhibits) is being furnished and shall not be deemed "filed" for the purposes of Section 18 of the Securities Exchange Act of 1934, as amended (the "Exchange Act"), or otherwise subject to the liabilities of that Section. The information contained in this Current Report on Form 8-K shall not be incorporated by reference into any registration statement or other document pursuant to the Securities Act of 1933, as amended, or the Exchange Act, except as shall be expressly set forth by specific reference in any such filing.

Discussion of Non-GAAP Financial Measures

In the Press Release, we present certain financial information, specifically Adjusted EBITDA, Adjusted Net Income and Free Cash Flow which are not in accordance with generally accepted accounting principles, or U.S. GAAP. We present Adjusted EBITDA, Adjusted Net Income and Free Cash Flow in the Press Release because these metrics assist us in comparing our performance across reporting periods on a consistent basis by excluding items that we do not believe are indicative of our core operating performance. Our management uses Adjusted EBITDA, Adjusted Net Income and Free Cash Flow:

- · for planning purposes, including the preparation of our annual operating budget and developing and refining our internal projections for future periods;
- $\cdot \ \, \text{to evaluate the effectiveness of our business strategies and as a supplemental tool in evaluating our performance against our budget for each period;}$
- · in communications with our board of directors and investors concerning our financial performance; and
- · to evaluate prior acquisitions in relation to the existing business.

We also use Adjusted EBITDA as a benchmark for the determination of the bonus component of compensation for our senior executives under our management incentive plans.

We believe that the disclosure of Adjusted EBITDA, Adjusted Net Income and Free Cash Flow offers additional financial metrics which, when coupled with U.S. GAAP results and the reconciliation to U.S. GAAP results, provide a more complete understanding of our results of operations and the factors and trends affecting our business for securities analysts, investors and other interested parties in the evaluation of our company. We believe Adjusted EBITDA, Adjusted Net Income and Free Cash Flow are useful to investors for the following reasons:

- · Adjusted EBITDA, Adjusted Net Income and Free Cash Flow and similar non-GAAP measures are widely used by investors to measure a company's operating performance without regard to items that can vary substantially from company to company depending upon financing and accounting methods, book values of assets, tax jurisdictions, capital structures and the methods by which assets were acquired; and
- · by comparing our Adjusted EBITDA, Adjusted Net Income and Free Cash Flow in different historical periods, our investors can evaluate our operating performance excluding the impact of certain items.

Item 9.01 Financial Statements and Exhibits

(d)

Exhibit No.		Description
99.1	Press Release, dated July 30, 2013.	

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

GENERAC HOLDINGS INC.

/s/ York Ragen Name: York

York Ragen

Date: July 30, 2013 Title: Chief Financial Officer

Generac Reports Second Quarter 2013 Results

Strong and broad-based organic revenue growth and operational execution drive continued growth in adjusted earnings

Outlook raised for full-year 2013, with second half 2013 sales expected to grow over the very strong prior-year period

WAUKESHA, WISCONSIN, (July 30, 2013) – Generac Holdings Inc. (NYSE: GNRC), a leading designer and manufacturer of generators and other engine powered products, today reported financial results for its second quarter ended June 30, 2013.

Second Quarter 2013 Highlights

- · Net sales increased year-over-year by 45.0% to \$346.7 million as compared to \$239.1 million in the second quarter of 2012.
- Residential product sales increased 59.3% compared to the second quarter of 2012.
- Commercial & Industrial (C&I) product sales increased 32.0% compared to the prior year second quarter.
- · Gross profit margin during the second quarter improved 120 basis points over the prior year.
- · Net income during the second quarter of 2013 was \$28.3 million, or \$0.40 per share, as compared to \$9.3 million or \$0.14 per share for the same period of 2012.
- · Adjusted net income, as defined in the accompanying reconciliation schedules, increased to \$66.6 million from \$39.9 million in the second quarter of 2012. Adjusted diluted net income per share was \$0.95 as compared to \$0.58 per share in the second quarter of 2012.
- · Adjusted EBITDA increased 65.0% to \$90.1 million as compared to \$54.6 million in the second quarter last year.
- · Cash flow from operations in the second quarter of 2013 was \$36.1 million as compared to \$21.1 million in the prior year quarter. Free cash flow was \$30.3 million as compared to \$17.8 million in the second quarter of 2012.
- · For the trailing four quarters, including the second quarter of 2013, net sales were \$1.389 billion; net income was \$132.8 million; adjusted EBITDA was \$358.3 million; cash flow from operations was \$250.2 million; and free cash flow was \$223.3 million.
- · For the second consecutive year, the Company returned significant capital to shareholders during the quarter through a special cash dividend of \$5.00 per share paid on June 21, 2013.
- · As previously announced, the Company last week entered into a purchase agreement to acquire Tower Light Srl, a leading European developer and supplier of mobile light towers with headquarters outside Milan, Italy. Targeted to close in early August using cash on hand, the acquisition positions the Company as a global leader in mobile light towers and accelerates its global expansion efforts.

"Our second quarter results continue to demonstrate the success we are experiencing in executing our Powering Ahead strategic plan," said Aaron Jagdfeld, President and Chief Executive Officer. "We executed on very strong organic revenue growth again this quarter which was broad based across our major product categories and all significant regions of the United States. Our growth was driven by continuing adoption of home standby generators, the further expansion of our distribution, and increasing demand within certain of our commercial and industrial end markets. When you combine our organic growth initiatives with our recent acquisitions, we are driving a new and higher baseline of demand for our products, while also becoming a more balanced company with global scale."

Additional Second Quarter 2013 Highlights

Residential product sales for the second quarter of 2013 increased 59.3% to \$196.6 million from \$123.4 million for the comparable period in 2012, which was primarily driven by very strong double-digit increases in shipments for both home standby and portable generators. The growth was due to a combination of factors including the additional awareness and adoption created by major power outages in recent years, the Company's expanded distribution, increased sales and marketing initiatives, overall strong operational execution and an improving environment for residential investment. In addition, increased revenue from power washer products contributed to the year-over-year sales growth in residential products.

Commercial & Industrial product sales for the second quarter of 2013 increased 32.0% to \$133.4 million from \$101.1 million for the comparable period in 2012. The increase in net sales was primarily driven by the Ottomotores acquisition which closed in December 2012, along with strong shipments to national account customers. Increased sales of natural gas generators used in light commercial/retail applications also contributed to year-over-year organic growth.

Gross profit margin for the second quarter of 2013 was 37.8% compared to 36.6% in the second quarter of 2012. Gross margin improved over the prior year due to the combination of improved product mix, improved pricing, and a moderation in product costs due to lower commodities and execution of cost-reduction initiatives. These margin improvements were partially offset by the mix impact from the addition of Ottomotores sales.

Operating expenses for the second quarter of 2013 increased \$4.2 million, or 8.5%, as compared to the second quarter of 2012. These additional expenses were driven primarily by operating expenses associated with the Ottomotores businesses, and increased sales, engineering and administrative infrastructure to support the strategic growth initiatives and higher baseline sales levels of the Company. These operating expense increases were partially offset by warranty rate improvements and reduced amortization of intangibles.

As previously announced, on May 31, 2013, the Company completed a refinancing of its senior secured credit facilities, pursuant to which it incurred \$1.2 billion of senior secured term loans to replace its prior term loan facilities. The new term loans accrue interest initially at LIBOR plus 2.75% with a LIBOR floor of 0.75%, which results in a 275 basis point reduction in interest rate as compared to the Company's previous facility, at current LIBOR interest rates. Following the refinancing, the Company used a portion of the proceeds from the new term loans to fund a special cash dividend to its stockholders of \$5.00 per share and to pay related financing fees and expenses. The special dividend constituted a declared amount of \$342.1 million in the aggregate, of

which \$340.8 million was paid on June 21, 2013. In conjunction with this refinancing and other debt prepayments, a \$13.5 million loss on extinguishment of debt was recorded during the second quarter of 2013.

Interest expense in the second quarter of 2013 increased to \$14.3 million compared to \$9.9 million in the same period last year. The increase was a result of higher debt levels and interest rates compared to the prior year period. Due to the reduction in interest rate from the current-year refinancing completed in May 2013, interest expense during the third quarter of 2013 is expected to be approximately \$13.0 million, which includes approximately \$1.5 million of deferred financing costs and original issue discount amortization.

Outlook

The Company is revising upward its sales guidance for full-year 2013 primarily due to continued strong demand for home standby and portable generators, an improved outlook for C&I shipments, as well as the expected closing of the Tower Light acquisition early in the third quarter of 2013. Full-year 2013 net sales are now expected to increase in the low-20% range over the prior year, which is an increase from the low-to-mid teens rate previously expected. Specifically for the second half 2013, net sales are now forecasted to increase in the mid-single digit range as compared to the very strong prior-year second-half period. This top-line guidance continues to assume no material changes in the current macroeconomic environment and no major power outage events for the remainder of 2013.

Gross margins for 2013 are still expected to be approximately flat as compared to the prior year.

Operating expenses as a percentage of net sales, excluding amortization of intangibles, are now expected to be approximately flat as compared to 2012, which is an improvement from the previous expectation of slightly up compared to the prior year.

As a result of the higher sales outlook and the improved operating expense guidance, adjusted EBITDA for the full-year 2013 is now expected to increase in the low-20% range, which is an increase from the low-teens percentage range previously expected.

Cash flow conversion is still expected to remain strong during 2013 and be consistent with the cumulative average during the past four years of free cash flow representing between 90-95% of adjusted net income.

As previously announced, the Company recently signed an agreement to acquire the equity of Tower Light Srl. Founded in 1996 and located outside of Milan, Italy, Tower Light is a leading developer and supplier of mobile light towers throughout Europe, the Middle East, and Africa. Tower Light has experienced growth and built a leading market position in the equipment rental markets by leveraging their broad product offering and strong global distribution network in over 50 countries. With approximately 100 employees, Tower Light's net sales for year ended December 31, 2012 were approximately €37 million.

"The powerful macro drivers for our business, which include the underinvestment in the electrical grid, an aging population, and an increasing reliance on uninterrupted power and data, should drive further awareness of the need for back-up power," concluded Mr. Jagdfeld. "Through innovation and solid execution of our strategic initiatives, we expect to continue to drive the adoption of standby generators for homes and businesses. At the same time, we are building Generac into a larger, more balanced company with improved global focus by continuing to diversify our product offerings, our distribution channels, and the geographies we serve. Combine with this the potential for further recovery in residential investment and non-residential construction, and we believe Generac is well positioned to continue driving organic revenue growth, superior margins and strong free cash flow."

Conference Call and Webcast

Generac management will hold a conference call at 9:00 a.m. EDT on Tuesday, July 30, 2013 to discuss highlights of this earnings release. The conference call can be accessed by dialing (866) 515-2911 (domestic) or +1 (617) 399-5125 (international) and entering passcode 74698026.

The conference call will also be webcast simultaneously on Generac's website (http://www.generac.com), under the Investor Relations link. The webcast link and supporting materials, if any, will be made available on the Company's website prior to the start of the call.

Following the live webcast, a replay will be available on the Company's web site. A telephonic replay will also be available approximately one hour after the call and can be accessed by dialing (888) 286-8010 (domestic) or +1 (617) 801-6888 (international) and entering passcode 72906440. The telephonic replay will be available for 30 days.

Generac company news is available 24 hours a day, on-line at: http://www.generac.com.

About Generac

Since 1959, Generac has been a leading designer and manufacturer of a wide range of generators and other engine powered products. As a leader in power equipment serving residential, light commercial, industrial and construction markets, Generac's power products are available internationally through a broad network of independent dealers, retailers, wholesalers and equipment rental companies.

Forward-looking Information

Certain statements contained in this news release, as well as other information provided from time to time by Generac Holdings Inc. or its employees, may contain forward looking statements that involve risks and uncertainties that could cause actual results to differ materially from those in the forward looking statements. Forward-looking statements give Generac's current expectations and projections relating to the Company's financial condition, results of operations, plans, objectives, future performance and business. You can identify forward-looking statements by the fact that they do not relate strictly to

historical or current facts. These statements may include words such as "anticipate," "estimate," "expect," "forecast," "project," "plan," "intend," "believe," "confident," "may," "should," "can have," "likely," "future" and other words and terms of similar meaning in connection with any discussion of the timing or nature of future operating or financial performance or other events.

Any such forward looking statements are not guarantees of performance or results, and involve risks, uncertainties (some of which are beyond the Company's control) and assumptions. Although Generac believes any forward-looking statements are based on reasonable assumptions, you should be aware that many factors could affect Generac's actual financial results and cause them to differ materially from those anticipated in any forward-looking statements, including:

- · demand for Generac products;
- · frequency and duration of major power outages;
- · availability, cost and quality of raw materials and key components used in producing Generac products;
- the impact on our results of the substantial increases in our outstanding indebtedness and related interest expense due to the dividend recapitalization transactions completed in May 2012 and 2013;
- the possibility that the expected synergies, efficiencies and cost savings of the acquisitions of the Ottomotores and Tower Light businesses or other acquisitions will not be realized, or will not be realized within the expected time period;
- the risk that the Ottomotores and Tower Light businesses or other acquisitions that we make will not be integrated successfully;
- · difficulties Generac may encounter as its business expands globally;
- · competitive factors in the industry in which Generac operates;
- · Generac's dependence on its distribution network;
- · Generac's ability to invest in, develop or adapt to changing technologies and manufacturing techniques;
- · loss of key management and employees;
- · increase in product and other liability claims; and
- · changes in environmental, health and safety laws and regulations.

Should one or more of these risks or uncertainties materialize, Generac's actual results may vary in material respects from those projected in any forward-looking statements. A detailed discussion of these and other factors that may affect future results is contained in Generac's filings with the U.S. Securities and Exchange Commission ("SEC").

Any forward-looking statement made by Generac in this press release speaks only as of the date on which it is made. Generac undertakes no obligation to update any forward-looking statement, whether as a result of new information, future developments or otherwise, except as may be required by law.

Reconciliations to GAAP Financial Metrics

Adjusted EBITDA

The computation of adjusted EBITDA is based on the definition of EBITDA contained in Generac's credit agreement, dated as of May 31, 2013, which is substantially the same definition that was contained in the Company's previous credit agreements. To supplement the Company's condensed consolidated financial statements presented in accordance with US GAAP, Generac provides a summary to show the computation of adjusted EBITDA, taking into account certain charges and gains that were recognized during the periods presented.

Adjusted Net Income

To further supplement Generac's condensed consolidated financial statements presented in accordance with US GAAP, the Company provides a summary to show the computation of adjusted net income. Adjusted net income is defined as net income before provision (benefit) for income taxes adjusted for the following items: cash income tax expense, amortization of intangible assets, amortization of deferred financing costs and original issue discount related to the Company's debt, intangible impairment charges, certain transaction costs and other purchase accounting adjustments, and certain non-cash gains and losses.

Free Cash Flow

In addition, we reference free cash flow to further supplement Generac's condensed consolidated financial statements presented in accordance with US GAAP. Free cash flow is defined as net cash provided by operating activities less expenditures for property and equipment and is intended to be a measure of operational cash flow taking into account additional capital expenditure investment into the business.

The presentation of this additional information is not meant to be considered in isolation of, or as a substitute for, results prepared in accordance with US GAAP. Please see our SEC filings for additional discussion of the basis for Generac's reporting of Non-GAAP financial measures.

Generac Holdings Inc. Condensed Consolidated Statements of Comprehensive Income (Dollars in Thousands, Except Share and Per Share Data) (Unaudited)

	T	hree Months I 2013	Ende	ed June 30, 2012		Six Months E 2013	nde	d June 30, 2012
Net sales	\$	346,688	\$	239,137	\$	746,260	\$	533,698
Costs of goods sold		215,735		151,708		461,845		335,264
Gross profit		130,953		87,429		284,415		198,434
Operating expenses:								
Selling and service		27,072		22,122		58,753		47,248
Research and development		7,064		5,703		13,709		10,758
General and administrative		14,039		10,158		26,465		19,264
Amortization of intangibles		6,345		12,288		12,530		24,513
Total operating expenses		54,520		50,271		111,457		101,783
Income from operations		76,433		37,158		172,958		96,651
Other (expense) income:		(1.4.202)		(0.004)		(20,020)		(15 500)
Interest expense Investment income		(14,263) 25		(9,894) 29		(29,938) 42		(15,568) 48
Loss on extinguishment of debt		(13,497)		(9,999)		(15,336)		(14,308)
Other, net		(1,909)		(1,595)		(15,536)		(2,020)
	_	(29,644)	_	(21,459)	_	(46,745)	_	(31,848)
Total other expense, net	_	(29,044)	_	(21,459)	_	(40,745)	_	(31,040)
Income before provision for income taxes		46,789		15,699		126,213		64,803
Provision for income taxes		18,535		6,364		47,285		25,408
Net income	\$	28,254	\$	9,335	\$	78,928	\$	39,395
Net income per common share - basic:	\$	0.41	\$	0.14	\$	1.16	\$	0.59
Weighted average common shares outstanding - basic:		68,140,330		67,309,260		68,003,164		67,254,870
Net income per common share - diluted:	\$	0.40	\$	0.14	\$	1.13	\$	0.57
Weighted average common shares outstanding - diluted:		69,809,599		68,645,533		69,801,498		68,599,867
Dividends declared per share	\$	5.00	\$	6.00	\$	5.00	\$	6.00
Dividendo decimeo per onare	Ψ	5.00	Ψ	0.00	Ψ	5.00	Ψ	0.00
Comprehensive income	\$	29,276	\$	10,039	\$	80,952	\$	40,030

Generac Holdings Inc. Condensed Consolidated Balance Sheets (Dollars in Thousands, Except Share and Per Share Data)

	June 30, 2013		December 31, 2012		
Assets	J)	naudited)	((Audited)	
Current assets:					
Cash and cash equivalents	\$	126,598	\$	108,023	
Accounts receivable, less allowance for doubtful accounts	Ψ	162,711	Ψ	134,978	
Inventories		287,258		225,817	
Deferred income taxes		30,838		48,687	
Prepaid expenses and other assets		3,664		5,048	
Total current assets		611,069		522,553	
Property and equipment, net		109,481		104,718	
Customer lists, net		29,638		37,823	
Patents, net		66,392		70,302	
Other intangible assets, net		5,009		5,783	
Deferred financing costs, net		21,283		13,987	
Trade names, net		161,371		158,831	
Goodwill		551,242		552,943	
Deferred income taxes		119,860		136,754	
Other assets		22		153	
Total assets	\$	1,675,367	\$	1,603,847	
Liabilities and stockholders' equity					
Current liabilities:					
Short-term borrowings	\$	24,047	\$	12,550	
Accounts payable		112,155		94,543	
Accrued wages and employee benefits		20,963		19,435	
Other accrued liabilities		78,362		86,081	
Current portion of long-term borrowings		9,000		82,250	
Total current liabilities		244,527		294,859	
Long-term borrowings		1,177,329		799,018	
Other long-term liabilities		47,570		46,342	
Total liabilities		1,469,426		1,140,219	
Stockholders' equity:					
Common stock, par value \$0.01, 500,000,000 shares authorized, 68,588,061 and 68,295,960 shares issued at June 30,					
2013 and December 31, 2012, respectively		686		683	
Additional paid-in capital		416,184		743,349	
Treasury stock, at cost		(6,543)		_	
Excess purchase price over predecessor basis		(202,116)		(202,116)	
Retained earnings (accumulated deficit)		10,202		(63,792)	
Accumulated other comprehensive loss		(12,472)		(14,496)	
Total stockholders' equity		205,941		463,628	
Total liabilities and stockholders' equity	\$	1,675,367	\$	1,603,847	

Generac Holdings Inc. Condensed Consolidated Statements of Cash Flows (Dollars in Thousands) (Unaudited)

	Six Months Ended June 30 2013 2012		
	2013	2012	
Operating activities			
Net income	\$ 78,928	\$ 39,395	
Adjustments to reconcile net income to net cash provided by operating activities:	, ,,,,,,		
Depreciation	5,126	3,995	
Amortization of intangible assets	12,530	24,513	
Amortization of original issue discount	1,138	343	
Amortization of deferred finance costs	1,189	1,016	
Amortization of unrealized loss on interest rate swaps	2,005	271	
Loss on extinguishment of debt	15,336	14,308	
Provision for losses on accounts receivable	636	67	
Deferred income taxes	35,324	23,610	
Loss on disposal of property and equipment	36	91	
Share-based compensation expense	6,192	5,257	
Net changes in operating assets and liabilities:			
Accounts receivable	(36,908)	10,676	
Inventories	(62,561)	(64,609)	
Other assets	182	(306)	
Accounts payable	18,984	(6,043)	
Accrued wages and employee benefits	1,452	(2,034)	
Other accrued liabilities	3,130	10,703	
Excess tax benefits from equity awards	(8,401)	(1,546)	
Net cash provided by operating activities	74,318	59,707	
Investing activities			
Proceeds from sale of property and equipment	35	16	
Expenditures for property and equipment	(10,051)	(5,504)	
Proceeds from sale of business, net	2,254	_	
Acquisition of business	6,278	(2,279)	
Net cash used in investing activities	(1,484)	(7,767)	
Financing activities			
Proceeds from short-term borrowings	14,007	13,000	
Proceeds from long-term borrowings	1,200,000	1,455,614	
Repayments of short-term borrowings	(2,510)	-	
Repayments of long-term borrowings	(897,750)	(1,172,874)	
Payment of debt issuance costs	(21,698)	(24,928)	
Cash dividends paid	(343,421)	(404,332)	
Taxes paid related to the net share settlement of equity awards	(11,259)	(2,785)	
Excess tax benefits from equity awards	8,401	1,546	
Net cash used in financing activities	(54,230)	(134,759)	
	(20)		
Effect of exchange rate changes on cash and cash equivalents	(29)	_	
Net increase (decrease) in cash and cash equivalents	18,575	(82,819)	
Cash and cash equivalents at beginning of period	108,023	93,126	
Cash and cash equivalents at end of period	\$ 126,598	\$ 10,307	

Generac Holdings Inc. Reconciliation Schedules

(Dollars in Thousands, Except Share and Per Share Data)

Net income to Adjusted EBITDA reconciliation

	 Three Months Ended June 30,			Six Months Ended June 30,			
	 2013		2012		2013		2012
	(unaudited)		(unaudited)		(unaudited)		(unaudited)
Net income	\$ 28,254	\$	9,335	\$	78,928	\$	39,395
Interest expense	14,263		9,894		29,938		15,568
Depreciation and amortization	8,906		14,290		17,656		28,508
Income taxes provision	18,535		6,364		47,285		25,408
Non-cash write-down and other charges (1)	1,240		454		817		250
Non-cash share-based compensation expense (2)	3,261		2,818		6,192		5,257
Loss on extinguishment of debt	13,497		9,999		15,336		14,308
Transaction costs and credit facility fees (3)	1,589		1,284		1,903		1,419
Other	552		153		843		280
Adjusted EBITDA	\$ 90,097	\$	54,591	\$	198,898	\$	130,393

- (1) Includes losses on disposals of assets and unrealized mark-to-market adjustments on commodity contracts. A full description of these and the other reconciliation adjustments contained in these schedules is included in Generac's SEC filings.
- (2) Includes share-based compensation expense to account for stock options, restricted stock and other stock awards over their respective vesting periods.
- (3) Represents transaction costs incurred directly in connection with any investment, as defined in our credit agreement, equity issuance or debt issuance or refinancing, together with certain fees relating to our senior secured credit facilities.

Net income to Adjusted net income reconciliation

Three Months Ended June 30,					Six Months Ended June 30,				
2013 2012					2013	2012			
	(unaudited)		(unaudited)		(unaudited)		(unaudited)		
\$	28,254	\$	9,335	\$	78,928	\$	39,395		
	18,535		6,364		47,285		25,408		
	46,789		15,699		126,213		64,803		
	6,345		12,288		12,530		24,513		
	1,150		853		2,327		1,359		
	13,497		9,999		15,336		14,308		
	1,430		1,292		1,177		1,292		
	69,211		40,131		157,583		106,275		
	(2,650)		(272)		(7,170)		(327)		
\$	66,561	\$	39,859	\$	150,413	\$	105,948		
\$	0.95		0.58		2.15		1.54		
	69,809,599		68,645,533		69,801,498		68,599,867		
	\$	2013 (unaudited) \$ 28,254	2013 (unaudited) \$ 28,254 \$ 18,535 46,789 6,345 1,150 13,497 1,430 69,211 (2,650) \$ 66,561 \$	2013 2012 (unaudited) (unaudited) \$ 28,254 \$ 9,335 18,535 6,364 46,789 15,699 6,345 12,288 1,150 853 13,497 9,999 1,430 1,292 69,211 40,131 (2,650) (272) \$ 66,561 \$ 39,859 \$ 0.95 0.58	2013 (unaudited) 2012 (unaudited) \$ 28,254 \$ 9,335 \$ 18,535 6,364 46,789 15,699 6,345 12,288 1,150 853 13,497 9,999 1,430 1,292 69,211 40,131 (2,650) (272) \$ 66,561 \$ 39,859 \$ \$ 0.95 0.58	2013 (unaudited) 2012 (unaudited) 2013 (unaudited) \$ 28,254 \$ 9,335 \$ 78,928 18,535 6,364 47,285 46,789 15,699 126,213 6,345 12,288 12,530 1,150 853 2,327 13,497 9,999 15,336 1,430 1,292 1,177 69,211 40,131 157,583 (2,650) (272) (7,170) \$ 66,561 \$ 39,859 \$ 150,413 \$ 0.95 0.58 2.15	2013 (unaudited) 2012 (unaudited) 2013 (unaudited) \$ 28,254 \$ 9,335 \$ 78,928 \$ 18,535 6,364 47,285 46,789 15,699 126,213 6,345 12,288 12,530 1,150 853 2,327 13,497 9,999 15,336 1,430 1,292 1,177 69,211 40,131 157,583 (2,650) (272) (7,170) \$ 66,561 \$ 39,859 \$ 150,413 \$ \$ 0.95 0.58 2.15		

- (4) Represents transaction costs incurred directly in connection with any investment, as defined in our credit agreement, equity issuance or debt issuance or refinancing. Also includes certain purchase accounting adjustments.
- (5) Amount for the three and six months ended June 30, 2013 is based on an anticipated cash income tax rate of approximately 6%.

Free cash flow reconciliation

LTM net cash provided by operating activities

2012 expenditures for property and equipment, as reported

Include: June 2013 expenditures for property and equipment, as reported

Free Cash flow reconciliation								
	Three Months Ended June 30,			Six Months Ended June 30,				
		2013		2012		2013		2012
		(unaudited)		(unaudited)		(unaudited)		(unaudited)
		20.50	_	24.422		= 4.040	_	-0 -0-
Net cash provided by operating activities	\$	36,052	\$	21,123	\$	74,318	\$	59,707
Expenditures for property and equipment		(5,729)		(3,366)		(10,051)		(5,504)
Free cash flow	\$	30,323	\$	17,757	\$	64,267	\$	54,203
LTM free cash flow reconciliation	LT	M June 30, 2013 (unaudited)						
2012 net cash provided by operating activities, as reported	\$	235,594						
Add: June 2013 net cash provided by operating activities, as reported		74,318						
Less: June 2012 net cash provided by operating activities, as reported		(59,707)						

250,205

(22,392)

(10,051)

Exclude: June 2012 expenditures for property and equipment, as reported	5,504
LTM expenditures for property and equipment	(26,939)
Free cash flow	\$ 223,266
LTM Adjusted EBITDA reconciliation	LTM June 30,
	2013
	(unaudited)
2040 A 2: I EDITED A	ф. 200.000
2012 Adjusted EBITDA, as reported	\$ 289,809
Add: June 2013 Adjusted EBITDA, as reported	198,898
Less: June 2012 Adjusted EBITDA, as reported	(420.202)
Less: Julie 2012 Adjusted EBITDA, as reported	(130,393)
Adjusted EBITDA	\$ 358,314

SOURCE: Generac Holdings Inc.

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