UNITED STATES SECURITIES AND EXCHANGE COMMISSION

WASHINGTON, DC 20549

FORM 8-K

CURRENT REPORT
Pursuant to Section 13 or 15(d) of The Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): August 2, 2023

Generac Holdings Inc.

(Exact name of registrant as specified in its charter)

Delaware001-3462720-5654756(State or other jurisdiction
of incorporation)(Commission
File Number)(IRS Employer
Identification No.)

S45 W29290 Hwy 59 Waukesha, Wisconsin (Address of principal executive offices)

Title of each class

53189 (Zip Code)

Name of each exchange on which registered

(262) 544-4811

(Registrant's telephone number, including area code)

Securities registered pursuant to Section 12(b) of the Act:

Trading Symbol(s)

Common Stock, \$0.01 par value	GNRC	New York Stock Exchange
Check the appropriate box below if the Form 8-K filing following provisions:	is intended to simultaneously sat	isfy the filing obligation of the registrant under any of the
\square Written communications pursuant to Rule 425 under the	Securities Act (17 CFR 230.425)	
\square Soliciting material pursuant to Rule 14a-12 under the Ex	schange Act (17 CFR 240.14a-12)	
☐ Pre-commencement communications pursuant to Rule 1	4d-2(b) under the Exchange Act (17	CFR 240.14d-2(b))
\square Pre-commencement communications pursuant to Rule 1	3e-4(c) under the Exchange Act (17	CFR 240.13e-4(c))
Indicate by check mark whether the registrant is an emerg Securities Exchange Act of 1934.	ing growth company as defined in	Rule 405 of the Securities Act of 1933 or Rule 12b-2 of the
Emerging growth company \square		
If an emerging growth company, indicate by check mark it or revised financial accounting standards provided pursuan	S	e the extended transition period for complying with any new $\mathrm{Act.}\ \Box$

Item 2.02 Results of Operations and Financial Condition

On August 2, 2023, Generac Holdings Inc. (the "Company," "we," "us" or "our") issued a press release (the "Press Release") announcing its financial results for the second quarter ended June 30, 2023. A copy of the Press Release is attached hereto as Exhibit 99.1 and is incorporated herein by reference.

The information contained in this Current Report on Form 8-K (including the exhibits) is being furnished and shall not be deemed "filed" for the purposes of Section 18 of the Securities Exchange Act of 1934, as amended (the "Exchange Act"), or otherwise subject to the liabilities of that Section. The information contained in this Current Report on Form 8-K shall not be incorporated by reference into any registration statement or other document pursuant to the Securities Act of 1933, as amended, or the Exchange Act, except as shall be expressly set forth by specific reference in any such filing.

Discussion of Non-GAAP Financial Measures

In the Press Release, we present certain financial information, specifically Adjusted EBITDA, Adjusted Net Income, Free Cash Flow, and Core Sales, which are not in accordance with generally accepted accounting principles ("U.S. GAAP"). We present Adjusted EBITDA, Adjusted Net Income, Free Cash Flow, and Core Sales in the Press Release because these metrics assist us in comparing our performance across reporting periods on a consistent basis by excluding items that we do not believe are indicative of our core operating performance. Our management uses Adjusted EBITDA, Adjusted Net Income, Free Cash Flow, and Core Sales:

- for planning purposes, including the preparation of our annual operating budget and developing and refining our internal projections for future periods;
- to evaluate the effectiveness of our business strategies and as a supplemental tool in evaluating our performance against our budget for each period;
- in communications with our board of directors and investors concerning our financial performance;
- to evaluate prior acquisitions in relation to the existing business; and
- to evaluate comparative net sales performance in prior and future periods.

We also use Adjusted EBITDA as a benchmark for the determination of the bonus component of compensation for our senior executives under our management incentive plans.

We believe that the disclosure of Adjusted EBITDA, Adjusted Net Income, Free Cash Flow, and Core Sales offers additional financial metrics which, when coupled with U.S. GAAP results and the reconciliation to U.S. GAAP results, provide a more complete understanding of our results of operations and the factors and trends affecting our business for securities analysts, investors and other interested parties in the evaluation of our company. We believe Adjusted EBITDA, Adjusted Net Income, Free Cash Flow, and Core Sales are useful to investors for the following reasons:

- Adjusted EBITDA, Adjusted Net Income, Free Cash Flow, Core Sales, and similar non-GAAP measures are widely used by investors to measure a company's operating performance without regard to items that can vary substantially from company to company depending upon financing and accounting methods, book values of assets, tax jurisdictions, capital structures and the methods by which assets were acquired; and
- by comparing our Adjusted EBITDA, Adjusted Net Income, Free Cash Flow, and Core Sales in different historical periods, our investors can evaluate our operating performance excluding the impact of certain items.

(d) Exhibits	
Exhibit No.	Description
99.1	Press Release, dated August 2, 2023.
104	Cover Page Interactive Data File (embedded within the inline XBRL document)

Financial Statements and Exhibits

Item 9.01

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SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

GENERAC HOLDINGS INC.

Name:

Raj Kanuru

Title:

EVP, General Counsel & Secretary

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Date: August 2, 2023

Generac Reports Second Quarter 2023 Results

WAUKESHA, WISCONSIN (August 2, 2023) – Generac Holdings Inc. (NYSE: GNRC) ("Generac" or the "Company"), a leading global designer and manufacturer of energy technology solutions and other power products, today reported financial results for its second quarter ended June 30, 2023 and provided an update on its outlook for the full year 2023.

Second Quarter 2023 Highlights

- Net sales decreased 23% to \$1.00 billion during the second quarter of 2023 as compared to \$1.29 billion in the prior-year second quarter. Core sales growth, which excludes both the impact of acquisitions and foreign currency, decreased approximately 26%.
 - Residential product sales declined 44% to \$499 million as compared to \$896 million last year.
 - Commercial & Industrial ("C&I") product sales increased 24% to \$384 million as compared to \$309 million in the prior year.
- Net income attributable to the Company during the second quarter was \$45 million, or \$0.70 per share, as compared to \$156 million, or \$2.21 per share, for the same period of 2022.
- Adjusted net income attributable to the Company, as defined in the accompanying reconciliation schedules, was \$68 million, or \$1.08 per share, as compared to \$185 million, or \$2.86 per share, in the second quarter of 2022.
- Adjusted EBITDA before deducting for noncontrolling interests, as defined in the accompanying reconciliation schedules, was \$137 million, or 13.6% of net sales, as compared to \$271 million, or 21.0% of net sales, in the prior year.
- Cash flow from operations was \$83 million during the second quarter, as compared to \$24 million in the prior year. Free cash flow, as defined in the
 accompanying reconciliation schedules, was \$54 million as compared to \$6 million in the second quarter of 2022. The increase in free cash flow was
 due to significantly lower working capital investment in the current year quarter, partially offset by lower operating earnings, higher interest payments,
 and higher capital expenditures.

"As expected, overall second quarter sales declined from a strong prior year comparable period that included the significant benefit of excess backlog reduction for home standby generators," said Aaron Jagdfeld, President and Chief Executive Officer. "While leading indicators of end market demand remain strong and we continue to make progress in reducing field inventory levels, residential product sales were modestly lower than our expectations in the quarter as a softer consumer environment for home improvement impacted shipments of home standby generators and chore products. However, global C&I product shipments remained strong at all-time record levels and were better than expected with broad-based growth across nearly all regions and channels."

Jagdfeld continued, "While our expectations for the consumer environment are now softer than previously projected, we believe the long-term mega-trends that are driving awareness for backup power solutions are as compelling as ever. Homeowners and businesses are increasingly sensitive to the growing energy supply-demand imbalances and intensifying impacts of extreme weather, and to address these opportunities, we are further investing in the build out of our suite of products and solutions to position ourselves as a leader in energy technology."

Additional Second Quarter 2023 Consolidated Highlights

Gross profit margin was 32.8% as compared to 35.4% in the prior-year second quarter. This decline in margin was primarily due to the significant impact of unfavorable sales mix, partially offset by higher pricing and lower input costs.

Operating expenses increased \$2.3 million, or 1.0%, as compared to the second quarter of 2022. The increase was primarily driven by increased employee and marketing costs and the impact of recurring operating expenses from recent acquisitions, mostly offset by lower variable operating expenses.

Provision for income taxes for the current year quarter was \$15.9 million, or an effective tax rate of 25.9%, as compared to \$45.8 million, or a 22.5% effective tax rate, for the prior year. The increase in the effective tax rate was primarily due to a lower benefit from equity compensation in the current year quarter as compared to the prior year.

Business Segment Results

Domestic Segment

Domestic segment total sales (including inter-segment sales) decreased 28% to \$815.3 million as compared to \$1.13 billion in the prior year quarter, with the impact of acquisitions contributing approximately 3% revenue growth for the quarter. The decline in core sales was driven by lower residential product shipments, primarily due to a decline in home standby and clean energy shipments, partially offset by growth in smart thermostat sales. The overall weakness in residential products was partially offset by continued strength in C&I products, highlighted by an increase in shipments to direct customers for "beyond standby" applications, industrial distributors, and the national rental equipment channel.

Adjusted EBITDA for the segment was \$103.2 million, or 12.7% of total sales, as compared to \$241.9 million in the prior year, or 21.5% of total sales. This margin decline was primarily driven by the significant impact of unfavorable sales mix and reduced operating leverage on lower shipments. The impact of acquisitions and continued investments for future growth also negatively affected margins during the quarter. These headwinds were partially offset by favorable price and cost benefits.

International Segment

International segment total sales (including inter-segment sales) increased 10% to \$223.7 million as compared to \$203.3 million in the prior year quarter, with the net impact of acquisitions and foreign currency contributing approximately 4% revenue growth for the quarter. The core sales growth for the segment was highlighted by strength in nearly all regions around the world.

Adjusted EBITDA for the segment, before deducting for noncontrolling interests, was \$33.3 million, or 14.9% of total sales, as compared to \$29.5 million, or 14.5% of total sales, in the prior year. This stronger margin performance was primarily driven by favorable price and cost benefits.

2023 Outlook Update

As a result of the softer-than-expected consumer environment, the Company now anticipates lower residential product sales during the second half relative to prior expectations. Partially offsetting this lower outlook, C&I product sales are now expected to grow at a mid-teens rate during 2023 compared to the previous guidance of a mid to high-single digit increase. Accordingly, the Company now anticipates its full-year 2023 net sales to decline between -10 to -12% as compared to the prior year, which includes approximately 2% of net favorable impact from acquisitions and foreign currency. This compares to the previous guidance range of a decline between -6 to -10%.

Additionally, due to the revised sales outlook, the Company now expects net income margin, before deducting for non-controlling interests, to be approximately 6.0 to 7.0% for the full-year 2023 compared to the previous guidance range of 7.5 to 8.5%. The corresponding EBITDA margin is now expected to be approximately 15.5 to 16.5% compared to the previous guidance range of 17.0 to 18.0%.

Operating and free cash flow generation are still expected to return to strong levels for the full year, with conversion of adjusted net income to free cash flow expected to be well over 100%.

Conference Call and Webcast

Generac management will hold a conference call at 10:00 a.m. EDT on Wednesday, August 2, 2023 to discuss second quarter 2023 operating results. The conference call can be accessed at the following link: https://register.vevent.com/register/BI782af2dcf8804d9491b4bc440ee60103. Individuals who wish to listen via telephone will be given dial-in information.

The conference call will also be webcast simultaneously on Generac's website (http://www.generac.com), accessed under the Investor Relations link. The webcast link will be made available on the Company's website prior to the start of the call within the Events section of the Investor Relations website.

Following the live webcast, a replay will be available on the Company's website for 12 months.

About Generac

Generac is a leading energy technology company that provides backup and prime power systems for home and industrial applications, solar + battery storage solutions, smart home energy management devices and energy services, advanced power grid software platforms and engine- & battery-powered tools and equipment. Founded in 1959, Generac introduced the first affordable backup generator and later created the category of automatic home standby generator. The Company is committed to sustainable, cleaner energy products poised to revolutionize the 21st century electrical grid.

Forward-looking Information

Certain statements contained in this news release, as well as other information provided from time to time by Generac Holdings Inc. or its employees, may contain forward-looking statements that involve risks and uncertainties that could cause actual results to differ materially from those in the forward-looking statements. Forward-looking statements give Generac's current expectations and projections relating to the Company's financial condition, results of operations, plans, objectives, future performance and business. You can identify forward-looking statements by the fact that they do not relate strictly to historical or current facts. These statements may include words such as "anticipate," "estimate," "expect," "forecast," "project," "plan," "intend," "believe," "confident," "may," "should," "can have," "likely," "future," "optimistic" and other words and terms of similar meaning in connection with any discussion of the timing or nature of future operating or financial performance or other events.

Any such forward-looking statements are not guarantees of performance or results, and involve risks, uncertainties (some of which are beyond the Company's control) and assumptions. Although Generac believes any forward-looking statements are based on reasonable assumptions, you should be aware that many factors could affect Generac's actual financial results and cause them to differ materially from those anticipated in any forward-looking statements, including:

- frequency and duration of power outages impacting demand for our products;
- fluctuations in cost and quality of raw materials required to manufacture our products;
- availability of both labor and key components from our manufacturing operations and global supply chain, including single-sourced components and contract manufacturers, needed in producing our products;
- the possibility that the expected synergies, efficiencies and cost savings of our acquisitions will not be realized, or will not be realized within the
 expected time period;
- the risk that our acquisitions will not be integrated successfully;
- the impact on our results of possible fluctuations in interest rates, foreign currency exchange rates, commodities, product mix, logistics costs and regulatory tariffs;
- difficulties we may encounter as our business expands globally or into new markets;
- our dependence on our distribution network;
- our ability to remain competitive by investing in, developing or adapting to changing technologies and manufacturing techniques, as well as protecting our intellectual property rights;
- loss of our key management and employees;
- increase in product and other liability claims or recalls;
- failures or security breaches of our networks, information technology systems, or connected products;
- changes in laws and regulations regarding environmental, health and safety, product compliance, or international trade that affect our products, operations, or customer demand;
- $\bullet \quad \text{significant legal proceedings, claims, lawsuits or government investigations; and} \\$
- changes in durable goods spending by consumers and businesses or other macroeconomic conditions, impacting demand for our products.

Should one or more of these risks or uncertainties materialize, Generac's actual results may vary in material respects from those projected in any forward-looking statements. In the current environment, some of the above factors have materialized and may cause actual results to vary from these forward-looking statements. A detailed discussion of these and other factors that may affect future results is contained in Generac's filings with the U.S. Securities and Exchange Commission ("SEC"), particularly in the Risk Factors section of the 2022 Annual Report on Form 10-K and in its periodic reports on Form 10-Q. Stockholders, potential investors and other readers should consider these factors carefully in evaluating the forward-looking statements.

Any forward-looking statement made by Generac in this press release speaks only as of the date on which it is made. Generac undertakes no obligation to update any forward-looking statement, whether as a result of new information, future developments or otherwise, except as may be required by law.

Non-GAAP Financial Metrics

Core Sales

The Company references core sales to further supplement Generac's condensed consolidated financial statements presented in accordance with U.S. GAAP. Core sales excludes the impact of acquisitions and fluctuations in foreign currency translation. Management believes that core sales facilitates easier and more meaningful comparison of net sales performance with prior and future periods.

Adjusted EBITDA

To supplement our condensed consolidated financial statements presented in accordance with U.S. GAAP, the Company provides the computation of Adjusted EBITDA attributable to the Company, which is defined as net income before noncontrolling interest adjusted for the following items: interest expense, depreciation expense, amortization of intangible assets, income tax expense, certain non-cash gains and losses including purchase accounting and contingent consideration adjustments, share-based compensation expense, losses on extinguishment of debt, certain transaction costs and credit facility fees, business optimization expenses, certain specific provisions, and adjusted EBITDA attributable to noncontrolling interests, as set forth in the reconciliation table below.

Adjusted Net Income

To further supplement Generac's condensed consolidated financial statements presented in accordance with U.S. GAAP, the Company provides a summary to show the computation of adjusted net income attributable to the Company. Adjusted net income attributable to the Company is defined as net income before noncontrolling interests adjusted for the following items: amortization of intangible assets, amortization of deferred financing costs and original issue discount related to the Company's debt, intangible impairment charges, certain transaction costs and other purchase accounting adjustments, losses on extinguishment of debt, business optimization and other charges, certain specific provisions, certain other non-cash gains and losses, and adjusted net income attributable to non-controlling interests.

Free Cash Flow

In addition, we reference free cash flow to further supplement Generac's condensed consolidated financial statements presented in accordance with U.S. GAAP. Free cash flow is defined as net cash provided by operating activities, plus proceeds from beneficial interests in securitization transactions, less expenditures for property and equipment, and is intended to be a measure of operational cash flow taking into account additional capital expenditure investment into the business.

The presentation of this additional information is not meant to be considered in isolation of, or as a substitute for, results prepared in accordance with U.S. GAAP. Please see the accompanying Reconciliation Schedules and our SEC filings for additional discussion of the basis for Generac's reporting of Non-GAAP financial measures, which includes why the Company believes these measures provide useful information to investors and the additional purposes for which management uses the non-GAAP financial information.

SOURCE: Generac Holdings Inc.

CONTACT:

Michael W. Harris Senior Vice President – Corporate Development & Investor Relations (262) 506-6064 InvestorRelations@generac.com

Generac Holdings Inc. Condensed Consolidated Statements of Comprehensive Income (U.S. Dollars in Thousands, Except Share and Per Share Data) (Unaudited)

	T	hree Months l	End	ed June 30,		Six Months Ende		ed June 30,	
		2023		2022		2023		2022	
Net sales	\$	1,000,420	\$	1,291,391	\$	1,888,330	\$	2,427,247	
Costs of goods sold	Ψ	671,999	Ψ	834,406	Ψ	1,287,410	Ψ	1,609,514	
Gross profit		328,421		456,985		600,920	_	817,733	
Operating expenses:									
Selling and service		115,743		120,066		216,431		218,309	
Research and development		43,942		41,599		85,762		81,343	
General and administrative		56,371		52,600		116,056		94,572	
Amortization of intangibles		26,393		25,876		52,216		51,930	
Total operating expenses		242,449		240,141		470,465		446,154	
Income from operations		85,972		216,844		130,455		371,579	
Other (expense) income:									
Interest expense		(25,160)		(10,235)		(48,155)		(19,789)	
Investment income		941		92		1,629		169	
Loss on extinguishment of debt		J-11 -		(3,743)		-		(3,743)	
Other, net		(331)		505		(497)		751	
Total other expense, net	_	(24,550)		(13,381)		(47,023)		(22,612)	
Total other expense, net		(21,550)	_	(15,501)	_	(17,028)		(22,012)	
Income before provision for income taxes		61,422		203,463		83,432		348,967	
Provision for income taxes		15,907		45,826		23,756		74,434	
Net income		45,515		157,637		59,676		274,533	
Net income (loss) attributable to noncontrolling interests		317		1,278		2,048		4,316	
Net income attributable to Generac Holdings Inc.	\$	45,198	\$	156,359	\$	57,628	\$	270,217	
Net income attributable to common shareholders per common share - basic:	\$	0.70	\$	2.24	\$	0.76	\$	3.85	
Weighted average common shares outstanding - basic:		61,721,614		63,662,510		61,645,341		63,607,711	
Net income attributable to common shareholders per common share -									
diluted:	\$	0.70	\$	2.21	\$	0.75	\$	3.78	
Weighted average common shares outstanding - diluted:		62,348,184		64,713,748		62,429,911		64,799,002	
Comprehensive income attributable to Generac Holdings Inc.	\$	69,060	\$	120,864	\$	104,422	\$	243,229	
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Generac Holdings Inc.
Condensed Consolidated Balance Sheets
(U.S. Dollars in Thousands, Except Share and Per Share Data)
(Unaudited)

Assets Current assets: Cash and cash equivalents Accounts receivable, less allowance for credit losses of \$29,610 and \$27,664 at June 30, 2023 and December 31, 2022, respectively Inventories	\$ 		
Cash and cash equivalents Accounts receivable, less allowance for credit losses of \$29,610 and \$27,664 at June 30, 2023 and December 31, 2022, respectively Inventories	\$ =		
Accounts receivable, less allowance for credit losses of \$29,610 and \$27,664 at June 30, 2023 and December 31, 2022, respectively Inventories	\$	ф	400 500
December 31, 2022, respectively Inventories	192,768	\$	132,723
Inventories	E 40 222		F22.4F0
	540,332		522,458
The state of the s	1,436,619		1,405,384
Prepaid expenses and other current assets	 103,334		121,783
Total current assets	2,273,053		2,182,348
Property and equipment, net	505,026		467,604
Customer lists, net	200,478		206,987
Patents and technology, net	438,148		454,757
Other intangible assets, net	34,515		41,719
Tradenames, net	223,229		227,251
Goodwill	1,430,283		1,400,880
Deferred income taxes	13,953		12,746
Operating lease and other non-current assets	 203,286		175,170
Total assets	\$ 5,321,971	\$	5,169,462
Liabilities and stockholders' equity			
Current liabilities:			
Short-term borrowings	\$ 77,889	\$	48,990
Accounts payable	454,727		446,050
Accrued wages and employee benefits	53,417		45,741
Accrued product warranty	74,025		89,141
Other accrued liabilities	254,700		349,389
Current portion of long-term borrowings and finance lease obligations	 22,069		12,733
Total current liabilities	936,827		992,044
Long-term borrowings and finance lease obligations	1,523,310		1,369,085
Deferred income taxes	114,990		125,691
Operating lease and other long-term liabilities	319,400		312,916
Total liabilities	2,894,527		2,799,736
Redeemable noncontrolling interest	5,688		110,471
	-,		-,
Stockholders' equity: Common stock, par value \$0.01, 500,000,000 shares authorized, 73,097,016 and 72,701,257 shares issued			
at June 30, 2023 and December 31, 2022, respectively	732		728
Additional paid-in capital	1,053,759		1,016,138
Treasury stock, at cost, 10,858,348 and 11,284,350 shares at June 30, 2023 and December 31, 2022,	1,000,700		1,010,100
respectively	(779,892)		(808,491)
Excess purchase price over predecessor basis	(202,116)		(202,116)
Retained earnings	2,363,015		2,316,224
Accumulated other comprehensive loss	(16,216)		(65,102)
Stockholders' equity attributable to Generac Holdings Inc.	2,419,282		2,257,381
Noncontrolling interests	2,474		1,874
Fotal stockholders' equity	2,421,756	_	2,259,255
Total liabilities and stockholders' equity	\$ 5,321,971	\$	5,169,462
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Generac Holdings Inc. Condensed Consolidated Statements of Cash Flows (U.S. Dollars in Thousands) (Unaudited)

		Six Months Ended June 30,				
		2023	2022			
Operating activities						
Net income	\$	59,676 \$	274,533			
Adjustment to reconcile net income to net cash provided by operating activities:						
Depreciation		28,982	25,629			
Amortization of intangible assets		52,216	51,930			
Amortization of original issue discount and deferred financing costs		1,921	1,287			
Loss on extinguishment of debt		-	3,743			
Deferred income taxes		(14,152)	(61,625			
Share-based compensation expense		20,379	16,562			
Gain on disposal of assets		(532)	(587			
Other noncash (gains) charges		735	(2,037			
Net changes in operating assets and liabilities, net of acquisitions:						
Accounts receivable		(15,535)	(143,308			
Inventories		(15,897)	(158,232			
Other assets		16,333	1,637			
Accounts payable		(2,449)	(54,583			
Accrued wages and employee benefits		6,694	(11,876			
Other accrued liabilities		(72,743)	86,616			
Excess tax benefits from equity awards		(1,040)	(15,996			
Net cash provided by operating activities		64,588	13,693			
Investing activities		1 001	4 000			
Proceeds from sale of property and equipment		1,801	1,883			
Proceeds from sale of investment		-	1,308			
Proceeds from beneficial interests in securitization transactions		1,472	1,843			
Contribution to equity method investment		(6,627)	(10,229			
Purchase of long-term investment		(2,000)	-			
Expenditures for property and equipment		(53,900)	(46,503			
Acquisition of business, net of cash acquired		(16,188)	(11,421			
Net cash used in investing activities		(75,442)	(63,119			
Financing activities						
Proceeds from short-term borrowings		45,989	216,681			
Proceeds from long-term borrowings		317,975	935,000			
Repayments of short-term borrowings		(21,125)	(208,244			
Repayments of long-term borrowings and finance lease obligations			•			
		(160,557)	(538,401			
Payment of contingent acquisition consideration		(4,979)	(10.220			
Payment of debt issuance costs		(104.044)	(10,330			
Purchase of additional ownership interest		(104,844)	(375			
Taxes paid related to equity awards		(9,186)	(38,347			
Proceeds from the exercise of stock options		6,223	10,383			
Net cash provided by financing activities		69,496	366,367			
Effect of exchange rate changes on cash and cash equivalents		1,403	2,860			
Not in succession and such againstants		CO 045	240.004			
Net increase in cash and cash equivalents		60,045	319,801			
Cash and cash equivalents at beginning of period		132,723	147,339			
Cash and cash equivalents at end of period	\$	192,768 \$	467,140			

Generac Holdings Inc. Segment Reporting and Product Class Information (U.S. Dollars in Thousands)

(Unaudited)

Total	l Sal	es b	y Re	portal	ble	Segment
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		Three M	s Ended June	2023	Three Months Ended June 30, 2022							
	Ex	External Net		Intersegment			External Net Sales					
		Sales	Sales		Total Sales						Total Sales	
Domestic	\$	804,539	\$	10,713	\$	815,252	\$	1,107,431	\$	18,987	\$	1,126,418
International		195,881		27,842		223,723		183,960		19,334		203,294
Intercompany elimination		-		(38,555)		(38,555)		-		(38,321)		(38,321)
Total net sales	\$	1,000,420	\$	-	\$	1,000,420	\$	1,291,391	\$	-	\$	1,291,391

Total Sales by Reportable Segment

							-F							
		Six Mo	nths	Ended June 3	30, 2	023	Six Months Ended June 30, 2022							
	Ex	External Net		l Net Intersegment				External Net		itersegment				
		Sales	Sales		Total Sales		Sales		Sales		Γ	Total Sales		
Domestic	\$	1,508,927	\$	26,320	\$	1,535,247	\$	2,072,105	\$	29,257	\$	2,101,362		
International		379,403		60,784		440,187		355,142		33,659		388,801		
Intercompany elimination		-		(87,104)		(87,104)		-		(62,916)		(62,916)		
Total net sales	\$	1,888,330	\$	_	\$	1,888,330	\$	2,427,247	\$	_	\$	2,427,247		

External Net Sales by Product Class

	Tl	ree Months	Ende	ed June 30,	9	Six Months E	Inded June 30,				
		2023		2022		2023	2022				
Residential products	\$	498,587	\$	896,013	\$	917,450	\$	1,672,957			
Commercial & industrial products		384,353		309,348		747,343		588,077			
Other		117,480		86,030		223,537		166,213			
Total net sales	\$	1,000,420	\$	1,291,391	\$	1,888,330	\$	2,427,247			

Adjusted EBITDA

J												
Th	ree Months	Ende	d June 30,									
	20	23		Six Months Ended June 3								
	2023		2022		2023	2022						
\$	103,202	\$	241,928	\$	170,863	\$	412,349					
	33,343		29,534		65,757		55,526					
\$	136,545	\$	271,462	\$	236,620	\$	467,875					
	\$ \$	2023 \$ 103,202 33,343	2023 2023 \$ 103,202 \$ 33,343	2023 2022 \$ 103,202 \$ 241,928 33,343 29,534	2023 S 2023 2022 \$ 103,202 \$ 241,928 \$ 33,343 29,534	2023 Six Months E 2023 2022 2023 \$ 103,202 \$ 241,928 \$ 170,863 33,343 29,534 65,757	2023 Six Months Ended 2023 2022 2023 \$ 103,202 \$ 241,928 \$ 170,863 \$ 33,343 29,534 65,757					

⁽¹⁾ See reconciliation of Adjusted EBITDA to Net income attributable to Generac Holdings Inc. on the following reconciliation schedule.

Generac Holdings Inc. Reconciliation Schedules

(U.S. Dollars in Thousands, Except Share and Per Share Data)
(Unaudited)

Net income to Adjusted EBITDA reconciliation

	Thr	Ende	d June 30,	:	Six Months E	nded	led June 30,	
		2023	2022			2023		2022
Net income attributable to Generac Holdings Inc.	\$	45,198	\$	156,359	\$	57,628	\$	270,217
Net income attributable to noncontrolling interests		317		1,278		2,048		4,316
Net income		45,515		157,637		59,676		274,533
Interest expense		25,160		10,235		48,155		19,789
Depreciation and amortization		41,247		39,098		81,198		77,559
Provision for income taxes		15,907		45,826		23,756		74,434
Non-cash write-down and other adjustments (1)		(4,152)		4,607		(7,312)		(3,185)
Non-cash share-based compensation expense (2)		10,045		7,735		20,379		16,562
Loss on extinguishment of debt (3)		-		3,743		-		3,743
Transaction costs and credit facility fees (4)		1,149		1,592		2,240		2,581
Business optimization and other charges (5)		1,760		1,590		2,860		2,749
Provision for regulatory charges (6)		-		-		5,800		-
Other		(86)		(601)		(132)		(890)
Adjusted EBITDA		136,545		271,462		236,620		467,875
Adjusted EBITDA attributable to noncontrolling interests		520		3,742		3,653		7,167
Adjusted EBITDA attributable to Generac Holdings Inc.	\$	136,025	\$	267,720	\$	232,967	\$	460,708

- (1) Includes gains/losses on the disposition of assets and sales of certain investments, unrealized mark-to-market adjustments on commodity contracts, certain foreign currency related adjustments, and certain purchase accounting and contingent consideration adjustments. A full description of these and the other reconciliation adjustments contained in these schedules is included in Generac's SEC filings.
- (2) Represents share-based compensation expense to account for stock options, restricted stock and other stock awards over their respective vesting periods.
- (3) Represents the write-off of original issue discount and capitalized debt issuance costs due to voluntary debt prepayment.
- (4) Represents transaction costs incurred directly in connection with any investment, as defined in our credit agreement, equity issuance or debt issuance or refinancing, together with certain fees relating to our senior secured credit facilities.
- (5) Represents severance and other restructuring charges.
- (6) The amount recorded in the first quarter 2023 represents a provision of \$5.8 million for a matter with the Consumer Product Safety Commission (CPSC) concerning the imposition of civil fines for allegedly failing to timely submit a report under the Consumer Product Safety Act (CPSA) in relation to certain portable generators that were subject to a voluntary recall previously announced on July 29, 2021. On May 25, 2023, the Company and the CPSC entered into a final mutual settlement agreement resolving this matter.

Net income to Adjusted net income reconciliation

	Three Months Ended June 30,					Six Months Ended June 30,				
	_	2023		2022	_	2023		2022		
Net income attributable to Generac Holdings Inc.	\$	45,198	\$	156,359	\$	57,628	\$	270,217		
Net income attributable to noncontrolling interests		317		1,278		2,048		4,316		
Net income		45,515		157,637		59,676		274,533		
Amortization of intangible assets		26,393		25,876		52,216		51,930		
Amortization of deferred finance costs and original issue discount		967		650		1,921		1,287		
Loss on extinguishment of debt (3)		-		3,743		-		3,743		
Transaction costs and other purchase accounting adjustments (7)		669		5,710		1,387		(46)		
(Gain)/loss attributable to business or asset dispositions (8)		-		-		(119)		(229)		
Business optimization and other charges (5)		1,760		1,590		2,860		2,749		
Provision for regulatory charges (6)		-		-		5,800		-		
Tax effect of add backs (9)		(7,459)		(8,448)		(14,590)		(15,764)		
Adjusted net income		67,844		186,758		109,151		318,203		
Adjusted net income (loss) attributable to noncontrolling interests		317		1,678		2,048		5,168		
Adjusted net income attributable to Generac Holdings Inc.	\$	67,527	\$	185,080	\$	107,103	\$	313,035		
j										
Adjusted net income attributable to Generac Holdings Inc. per common share -										
diluted:	\$	1.08	\$	2.86	\$	1.72	\$	4.83		
Weighted average common shares outstanding - diluted:		62,348,184		64,713,748		62,429,911		64,799,002		

⁽⁷⁾ Represents transaction costs incurred directly in connection with any investment, as defined in our credit agreement, equity issuance or debt issuance or refinancing, and certain purchase accounting and contingent consideration adjustments.

Free Cash Flow Reconciliation

Tite Cash Flow Reconcination									
	Thi	Three Months Ended June 30,			Six Months Ended June 30,				
		2023		2022		2023		2022	
Net cash provided by operating activities	\$	83.147	\$	23,835	\$	64,588	\$	13,693	
Proceeds from beneficial interests in securitization transactions	•	677	•	270	•	1,472	•	1,843	
Expenditures for property and equipment		(29,923)		(18,303)		(53,900)		(46,503)	
Free cash flow	\$	53,901	\$	5,802	\$	12,160	\$	(30,967)	

⁽⁸⁾ Represents gains and losses attributable to the disposition of a business or assets occurring in other than ordinary course, as defined in our credit agreement.

⁽⁹⁾ In the third quarter of 2022, management determined that certain add-backs in 2022 should be reported net of tax. Add-backs in the second quarter of 2022 were not reported net of tax, and we reported adjusted net income attributable to Generac Holdings Inc. for the three months ended June 30, 2022 of \$193,528 or \$2.99 and six months ended June 30, 2022 of \$328,799 or \$5.07. Taking into account the tax effect on certain add-backs, the revised reported adjusted net income attributable to Generac Holdings Inc. for the three months ended June 30, 2022 is \$185,080 or \$2.86, and six months ended June 30, 2022 is \$313,035 or \$4.83.